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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FILE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement No. ---
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Name of Leaseholder Lambirth-A
2. Name of Operator Phillips Petroleum Company		9. Well No. 3
3. Address of Operator 4001 Penbrook Street, Room 401, Phillips Bldg., Odessa, TX 79762		10. Field and Pool, or Well Unit Peterson Fusselman South
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>760'</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>T-5S</u> RGE. <u>R-33E</u> NMPM		11. County Roosevelt
12. Proposed Depth 8000'		13A. Formation Fusselman
12. Proposed Depth 8000'		13B. Rotary or C.T. Rotary
21. Elevations (Show whether DT, RT, etc.) 4424.7' (Unprepared)	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Advise Later
		22. Approx. Date Work will start Upon Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5# K55	400'	(420 sx Cl-H w/1/4# Celloflakes) Circ @ surface w/2% CaCl2	
11"	8-5/8"	24#, 32# K55	3500'	(400 sx Cl-H w/3% LoDense) Circ. @ surface followed by 200 sx Cl-H w/2% CaCl 2 & 1/2 # Celloflakes/sx)	
7-7/8"	5-1/2"	17#, C75 & K55	8000'	(TD) (300 sx Class H w/30% DD, 2% KCl & 1/2# Celloflakes/sx + 1% D-19, followed by 100 sx Class H w/2% KCl and % D-19, Calc TOC @ 5500')	

Use mud additive as required for control.

BOP Eqpt. Series 900 3000# WP (See Figure 6 attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date 4-20-79

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT 1

DATE

APR 23 1979

CONDITIONS OF APPROVAL, IF ANY:

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**OIL CONSERVATION COMM.
MOORE, H. H.**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-112
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Lessor Phillips Petroleum Co.		Lease Lambirth "A"		Well No. 3
Section Letter N	Section 31	Township 5 South	Range 33 East	County Roosevelt
Actual Footage Location of Well: 760 feet from the South line and 1980 feet from the West line				
Ground Level Elev 4424.7	Producing Formation Fusselman	Foot Peterson Fusselman South	Estimated Acreage 80	

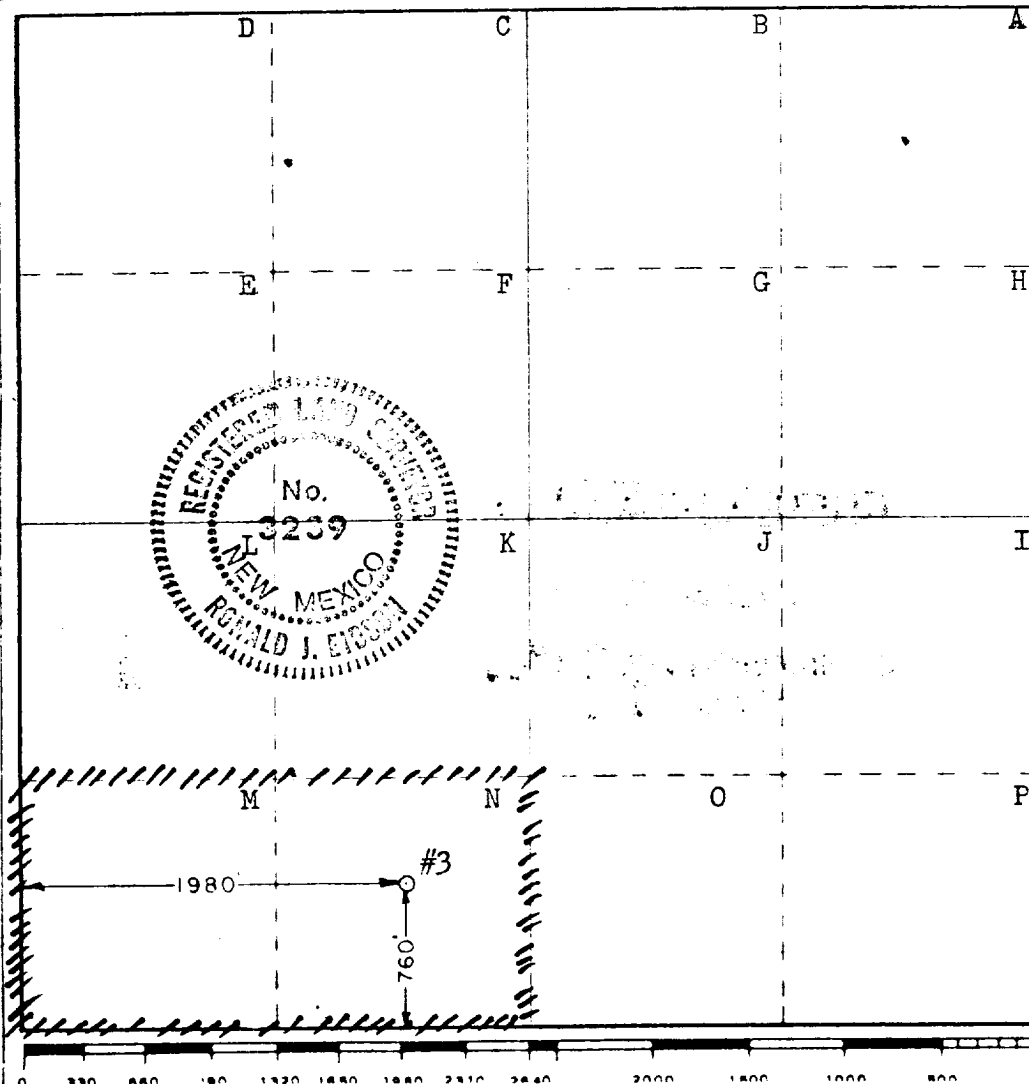
(Unprepared)

1. (Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.)
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

W. J. Mueller
W. J. Mueller

Senior Engineering Specialist

Phillips Petroleum Company

April 20, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed
April 13, 1979

Registered Professional Engineer and/or Land Surveyor

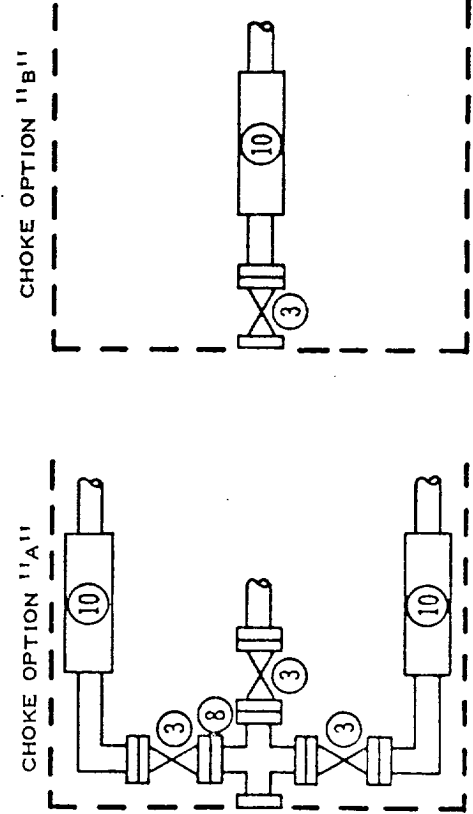
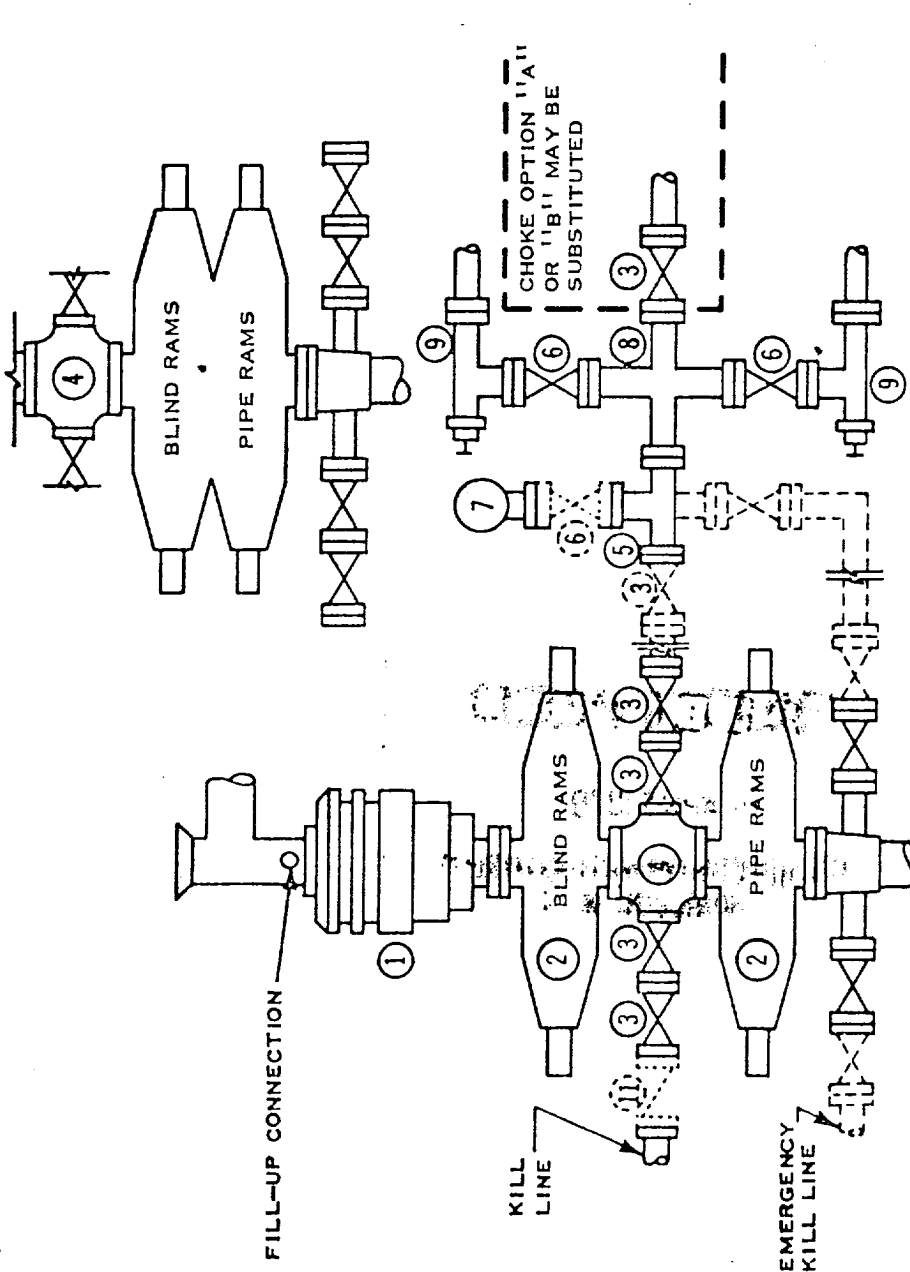
Ronald J. Eidson
Certificate No. John West 676
Ronald J. Eidson 3239

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**OIL CONSERVATION COMM.
MOBILE, AL.**

DOUBLE PREVENTER OPTION



- ① SER. 900 HYDRIL "1GK"
- ② SER. 900 RAM-TYPE BOP
- ③ 3" SER. 900 VALVE
- ④ SER. 900 DRILLING SPOOL
- ⑤ 3" SER. 900 X 2" SER. 900 STEEL TEE
- ⑥ 2" SER. 900 VALVE
- ⑦ 2" MUD PRESSURE GAUGE
- ⑧ 3" SER. 900 X 2" SER. 900 STEEL CROSS
- ⑨ 2" SER. 900 ADJ. CHOKE
- ⑩ HYDRAULIC CHOKE, 2500 PSI WP OR BETTER
- ⑪ 3" SER. 900 CHECK VALVE

NOTES:

1. 3000 PSI WP OR BETTER CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. ONE ADJUSTABLE CHOKE MAY BE REPLACED WITH A POSITIVE CHOKE
3. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY
3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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**OIL CONSERVATION COMM.
MOBILE, AL. 36688**