		1								
NO. OF COPIES REC	EIVED									
DISTRIBUTIO	DN .		NEW	MEXICO OIL CONSE	RVATION CO	MMISSION		orm C-101		
SANTAFE							-	levised 1-1-6		
FILE								Г	Type of Lease	
U.S.G.S.		T - 1						STATE	FEF XX	
LAND OFFICE								5, State Oil (& Gas Lease No.	
OPERATOR										
							R	<u>IIIIII</u>		\mathcal{N}
AP	PLICATIO	7			\mathcal{M}					
1a. Type of Work						······································		7. Unit Agree	ement Name	
						5 1 110 5				1
b. Type of Well				DEEPEN		PLUG B		8. Farm or L	ease Name	
WEL XX	GAS WELL	OTHE	a		SINGLE	MULT		Gladys 1	Rader et al	
2. Name of Operator								9. Well No.		
Enserch Expl	oration	. Inc.						1		
3. Address of Opera		,						10. Field an	d Pool, or Wildcat	
7701 N. Sten	mons Fre		South	Peterson Fuss	31em					
4. Location of Well				ATED 1830		Sout	h LINE	IIIII		\overline{M}
	UNIT LETT.						<u>۸</u>	XC 1973	54654467///	\mathbb{N}
660	FEET FROM	We:	st um	E OF SEC. 32	TWP. 5S	RGE. 33E	NMPM			\square
MIIIIII	IIIII	<u>IIIIII</u>	IIIII		MMM	IIIII	11111	12, County		\mathcal{M}
	///////					//////		Roosevel	1t ()))))))	\mathcal{M}
()))))))))))))))))))))))))))))))))))))	ttttttt	111111	11111		MMM	IIIII.	IIIIII	IIIII		\overline{M}
			//////				<i>HHHH</i>	///////		\mathbb{N}
HHHHHH	*****	t t t t t t t	tttttt	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed D	epth 19	A. Formation		20. Rotary or C.T.	
AIIIIIIIIA					8000'	Pro	e-Cambri	an Gran	lt Rotary	
21. Elevations (Shaw		RT, etc.)	21A. Kind	& Status Plug. Bond		ontractor		22. Approx	. Date Work will start	
43 93	43 93 .5 GR			an Insurance	Rial	Rial		1	4ay 20, 1979	
23.			5171							
			P	ROPOSED CASING AN	ID CEMENT PR	OGRAM				
SIZE OF -	SIZE OF HOLE SIZE OF			WEIGHT PER FOO	TSETTING	SETTING DEPTH SACKS			EST. TOP	
17-1/	17-1/2" 13-3		40#		3	350'			Surface	

 12-1/4"
 8-5/8"
 24#
 2,000'
 1,150
 Surface

 7-7/8"
 5-1/2"
 15.5#
 8,000'
 450
 6,800'

 Drill to 8,000' in search of oil.
 Will install a 13-3/8" 3000 psi braden head

and 12",3,000 psi BOP equipment on the surface casing. After setting 8-5/8" casing, a 8-5/8" x 10" 5000 psi braden head will be installed, 10" 5,000 psi double ram hydraulic operated BOP and a 10", 3,000 psi annular blow out preventer will be installed. A 3,000 psi choke manifold will also be installed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and compl Signed	ete to ti Title	Drilling Superintendent	Date	May 21, 1979
(This space for State Use)	TILE	B. RVISOR DISTRICT	_ DATE.	"IN 1979
CONDITIONS OF APPROVAL IF ANY:				

RECEIVED

MAY 3 1 1979 OIL COMPERVATION COMM. HOLDES. N. M.