



GARREY CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 19, 1987

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

E. P. Operating Company
6 Desta Drive, Suite 5250
Midland, TX 79705

Re: Reclassification
Lambirth #8-L Section 30, T5S, R33E
South Peterson Penn Associated Pool

Gentlemen:

According to the recently submitted gas/oil ratio test for the above-referenced well, it will be reclassified from an oil well to a gas well effective January 1, 1988. Division Order R-5353 requires a gas well in this pool have 320 acres dedicated or a non-standard gas proration unit must be obtained from our Santa Fe office.

In order for this well location to be orthodox, the west half of the section must be dedicated to the gas well completion.

If for some reason you do not feel this test accurately reflects the proper classification of the well, please submit another test for our consideration.

If the well is to be reclassified, please submit a revised acreage dedication plat dedicating 320 acres to the gas well, or a copy of your NSP application if you do not have 320 acres to dedicate.

Please advise if your transporters will remain the same if the well is reclassified.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

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**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C 116
Revised 1-1-65

Operator: EP Operating Company		Pool: South Peterson Penn Associated		County: Roosevelt												
Address: 6 Desta Dr., Ste. 5250, Midland, TX 79705-5510		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SP. GRAV. OF OIL	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL	
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.		GAS M.C.F.
Lambirth	3	G	31	5S	33E	9/6/87	F	22/64	60	3	24	0	49.5	3	80	26,667
Lambirth	4	O	31	5S	33E	9/6/87	P	--	15	6	24	25	49.5	10	182	18,200
Lambirth	7	P	30	5S	33E	9/1/87	P	--	20	6	24	2	49.5	3	68	22,667
Lambirth	8	L	30	5S	33E	9/6/87	P	--	15	30	24	12	46.8	1	50	50,000
Lambirth	12	K	31	5S	33E	9/7/87	F	14/64	50	GW	24	0	42.4	1	32	32,000

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

S. D. Reed
 (Signature) S. D. Reed
 Production Superintendent
 September 11, 1987
 (Date)