40 01 COTTES REC.		1
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INAMOPORTER	GAS	
OPERATOR		
PRORATION OF		

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v.

VI.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE FILE			REQUEST	FOR ALLOWABLE			Supersedes Old	Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S.		-	-	AHTUC	ORIZATION TO TRA	AND	OIL AND N	ATUDAL C		3
LAND OFFICE				AUTHO	ORIZATION TO TRA	MASFOR I	OIL AND NA	ATURAL GA	45	
IRANSPORTER	OIL GAS			,						
OPERATOR		ļ								
PRORATION OF F	FICE	<u> </u>								
EP Operation	ng Cor	mpar	ny	· · · · · · · · · · · · · · · · · · ·			··········			
6 Desta Dri	ive,	Suit	te 5	250, Mid1	land, Texas 79	705				
Reason(s) for filing	(Check p	proper	box)		_		Other (Please e	xplain)		
New Well Recompletion	묽			Oil	Transporter of: Dry Ga	. [•	
Change in Ownership	Ä			Casinghe		—				
If change of owners		e nar	ne						-	
and address of prev								***************************************		
DESCRIPTION O	F WEL	L A	ND I	Well No.	Pool Name, Including Fo	ormation	ķ	(ind of Lease		Lease No.
Lambirth				8	South Peterson	Penn.	asoc. s	itate, Federal d	or Fee Fee]
Unit Letter	L 	. ;	1980) Feet Fro	m The South Lin	e and	810	Feet From Th	• West	
Line of Section	30		Tow	nship 5S	Range 3	3E	, NMPM,	Roos	sevelt	County
DESIGNATION O	F TRA	NSP	ORT	ER OF OIL	AND NATURAL GA	S Address (Give address to	which approve	d copy of this form is t	o be sent)
Phillips Pe	etro1	eum	Con	ipany - Ti		4001 I	enbrook,	Odessa, I	Texas 79763	
Name of Authorized					or Dry Gas	•		• •	d copy of this form is t	. '
Cities Serv	vice (Com	pany		. Twp. Rge.		Gasoline		ilnesand,NM 8	8125
If well produces oil give location of tank			! ! 	Unit Sec.	5S 33E		Yes		2/21/79	
If this production is COMPLETION D.		ngle	d with		y other lease or pool,	give com	ingling order r		Plug Back Same Res	'v. Diff. Res'v.
Designate Typ	pe of C	omp	letio		X !	1	X	Deepen	X !	X X
Date Spudded				Date Compl. R		Total Dep			P.B.T.D.	A
4/22/87 (Re					1/87	-	'960 '		7740 '	
Elevations (DF, RKE		R, et	c. j		icing Formation	Top O:1/0	_		Tubing Depth	
4381.5 GR				Pennsylv	vanian	,	'584 '		7495 Depth Casing Shoe	
7584 '-7737	(62	ho.	les)		TIME CALLS AND	CEMENT	THE DECORD		7958 '	
HOLE	C17E				BING, CASING, AND	CEMENI	DEPTH SET	•	SACKS CEM	FNT
17-1/2"	3125				3-3/8"		355'		350 sx.	
12-1/4"					9-5/8"		1998'		720 sx.	
8-3/4"					7''		<u>7958 ¹</u>		600 sx.	
TEST DATA ANI	REQ	UEST	r Fo		2-3/8" BLE (Test must be af			of load oil an	d must be equal to or e	xceed top allow-
OIL WELL Date First New Oil F			•	Date of Test	able for this de		r full 24 hours) Method (Flow,	pump, gas lift.	etc.)	
5/1/87	nun 10 1	i duka		5/1/8	7			,, ,,,,,	,	
Length of Test				Tubing Pressu		Flow Casing Pr		· · · · · · · · · · · · · · · · · · ·	Choke Size	
24 Hours				50# - 2	225#	Pacl	er		20/64"	
Actual Prod. During	Test			Oil-Bbis.		Water - Bb			Gas - MCF	
				30)		43		80	
GAS WELL	1055			Length of Tes		Bhis C-	densate/MMCF	T	Gravity of Condensate	
Actual Prod. Test-N									·	
Testing Method (pito	ot, back	pr.)		Tubing Pressu	r•(Shut-in)	Casing Pr	esswe (Shut-i	.n.)	Choke Size	
CERTIFICATE O	F COM	(PL	ANC	E			OIL CO	MAY 1	TON COMMISSION	٧
I hereby certify the	t the ru	les s	and re	gulations of	the Oil Conservation	APPRO			•	19
Commission have tabove is true and	comple	mpli te to	ed w	ith and that the best of my k	the information given nowledge and belief.	BY CHICANAL CHAMEN BY JERRY SEXTON				
1				TITLE DISTRICT I SUPERVISOR						
$\prec \int $	0								mpliance with RULE	
(Signature) S. D. Reed Production Superintendent					If this is a request for allowable for a newly drilled or despended well, this form must be accommended by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
		- 111	(Titl						be filled out comple	
May 11, 1987 (Date)					Fill out only Sections I, II., III, and VI for changes of owner, well name or number, or transporter or other such change of condition.					
					Separate Forms C-104 must be filed for each pool in multiply					

HORROLL STORES TO STORES