

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lambirth
9. Well No. 8
10. Field and Pool, or Wildcat South Peterson Penn.
12. County Roosevelt

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER

3. Name of Operator

EP Operating Company

4. Address of Operator

6 Desta Drive, Suite 5250, Midland, Texas 79705

5. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 810 FEET FROMTHE West LINE OF SEC. 30 TWP. 5S RGE. 33E NMPM

15. Date Spudded 4/22/87	16. Date T.D. Reached 4/30/87	17. Date Compl. (Ready to Prod.) 5/1/87	18. Elevations (DF, RKB, RT, GR, etc.) 4381.5' GR	19. Elev. Casinghead 4382.5'
20. Total Depth 7960'	21. Plug Back T.D. 7740'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 7584'-7737', Pennsylvanian				27. Was Well Cored No
26. Type Electric and Other Logs Run None this Recompletion				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"	350 SX.	
9-5/8"	36#	1998'	12-1/4"	720 SX.	
7"	26#	7958'	8-3/4"	600 SX.	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 7584'-7737', .50" size, 62 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7584'-7737' AMOUNT AND KIND MATERIAL USED 10,400 gals. Super Sol 20 Acid
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PRODUCTION							
33. Date First Production 5/1/87	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 5/1/87	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period →	Oil - Bbl. 30	Gas - MCF 80	Water - Bbl. 43	Gas - Oil Ratio 2667/1
Flow Tubing Press. 50#-225#	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 30	Gas - MCF 80	Water - Bbl. 43	Oil Gravity - API (Corr.) 47.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By R. K. Bookout	

35. List of Attachments Plat

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

S. D. Reed

TITLE

Production Superintendent

DATE

5/11/87

