OTATE OF NEM												Form Revi	C-105 sed 10-1-78
STATE OF NEW		AENT				(m) (2 A *							Type of Leuse
		-		OILC			TION DI	VIS			1	ilcate	···· 1
DISTRIBUTION						O. BOX		075	0.1				Gus Lease No.
SANTA FE				SAN	ITA FE	, NEW	MEXICO	675	01		5. Stat	e Oll (Cus Lease No.
FILE									DODT A			····	mmmmm
U.S.G.S.		WE	LL C	OMPLE	TION OF	RECO	MPLETION	I KEI	PURIA	NU LOO		////	
LAND OFFICE											V	711	
A TYPE OF WELL						2017 States Inc 1970					7. Uni	t Agre	ement Name
D. TYPE OF HELL		016		GAS WELL	-1								
b. TYPE OF COMPLET		OIL WELL	<u>X</u>	WELL		DRY L	OTHER				8. Far	in or L	ease Name
		ſ		PLUG BACK	v !!!	SVA. X	OTHER				Lam	birt	h
HEW WORK WELL OVER		DEEPEN		BACK		SVN. LAJ	UIALA				9. Wel	I No.	
											8		
EP Operating C	ompany		·								10. F1	eld an	d Pool, or Wildcat
Address of Operator						7070	5				Sout	h Pe	terson Penn.
6 Desta Drive,	Suite	5250	, Mi	dland,	Texas	/9/0.					1111	777	IIII III IIII IIII
. Location of Well												())	//// <i>PP</i> * F * F *///////////////////////////////
						_		0	10			///;	
UNIT LETTER	LOCATE	。 <u>9</u>	80	- FEET FF	10M THE	South_	LINE AND	0 7777	10	FEET FROM	12. 0		777}}}}}}
							V/////	////	XIIII	//////	Roos		
THE West LINE OF S	 30	τw	<u>e. 5</u>	S RGI	<u>. 33</u>	E nmpm	VIIIII	717,	WITT		N KUUS	Jun	Flev. Cashinghead
15. Date Spudded	16. Date	T.D. Re	ached	17, Date	Compt. (A	eady to P	100.7 110	Elevat	ions (UF,	<i>KKB</i> , <i>K</i> 1,	GR, etc.	1 19.	Elev. Cashinghead 4382.5
4/22/87	4/30/	87			1/87				5' GR		·		Cable Tools
. 0. Total Depth	2	1. Plug			22.	lf Multiple Many	e Compl., Ho	~	23. Intervo Drilleo	ils , Hote I By ,		3	
7960'	1		7740							<u>→ :</u>	A11	r:	t 5. Was Directional Survey
24. Producing Interval(s)	, of this c	ompletic	on – T	op, Bottom	, Name							2	Made
													No
7584'-7737', F	ennsyl	vania	an										
26. Type Electric and Ot												27. W	as Well Cored
None this Reco													No
				CAS	ING REC	ORD (Rep	ort all string	s set i	in well)				
20.	1	T I D /				Y	E SIZE			NTING RE	CORD		AMOUNT PULLED
CASING SIZE	48#			355' HOL									
13-3/8"				1998' 12-1									
9-5/8"		36#		795		8-3/			(500 sx.			
7"		26#											
	<u> </u>							<u> </u>	30.		TUBIN	REC	ORD
29.				ECORD	1		CODEEN		SIZE		DEPTH S		PACKER SET
SIZE	тор		B0	TTOM	SACKS	CEMENT	SCREEN						
					1						E CEME	NT SO	UEEZE, ETC.
31, Perioration Record (Interval, s	ize and	numbe	7			32.						ND MATERIAL USED
7584'-7737',	.50" s	ize,	62 h	oles					ERVAL				er Sol 20 Acid
							7584'.	-//3		10,400	J gais	·····	
													·
													······································
33.							UCTION						is (Prod. or Shut-in)
Date First Production		Produc	tion M	ethod (Flc	nwing, gas	lift, pump	ping - Size a	nd typ	e pumpj				
5/1/87			Flow	ing									icing Gas-Oil Ratio
Date of Test	Hows Te	ented	1	ioke Size	Prod'r Test F		011 — Вы.		Gas - MC	;r: ₩	ater – B	11.	
5/1/87	24		2	0/64"	163()	>	30		80		43		2667/1
Flow Tubing Press.	Casing I	Pressure		lculated 2	4- Oil -	Bbl.	Gas		. Y	iater Bb	1.	01	Gravity - API (Corr.)
50#-225#	Pack			our Rate	▶	30		80		43			47.3
34. Disposition of Gas			l, vent	ed, etc.)						Т	est Wiln		
Sold											R K	. Boo	okout
35. List of Attachments										;	·		
Plat									٠,	· · · ·			
26. I hereby certify that	the infor	nation s	hown c	n both sid	es of this	form is tr	ue and compl	ete to	the best o	f my know	ledgean	d belie	ſ.
	1			_	-						*		
	$\int \Delta a$	2. (/			Р	roductio	on Si	uperint	endent	P 4-	5	/11/87
SIGNED	V. 4) . K	<u>uc X</u>			T	TLE			-		DAT	r	
	S. D.	Reed											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffied or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well end a summary of all special tests conducted, including drift stem tests. All depths reported shall be measured depths. In the case of directionally crifted wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The term is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____ T. Penn. "B" _____T Ojo Alamo __ ____T. Canyon _ T. Anhy T. Kirtland-Fruitland T. Penn. "C" -____ T. Strawn т. Salt T. Pictured Cliffs _____ T. Penn. "D" _____ _ т. Atoka ... Salt B. 2072' т. T. Leadville _____ T. Cliff House ____ Miss T. Yates. T. Menefee _____ T. 7804 ' T. Point Lookout _____ T. _____ T. Madison _ ____ T. Devonian. т. 7 Rivers Elbert ____ ____ T. Silurian Т. Oueen _____Т. _____ T. McCracken ____ <u>зо97'</u>т. Mancos. Montoya. Т. Grayburg _____ T. Ignacio Qtzte_ 4442 T. T. Gallup Simpson San Andres Т. _____ Base Greenhorn _____ T. Granite _ McKee T. Glorieta. <u>7928</u>'т. _____ T. Dakota . _____Т. Ellenburger. т. Paddock . _____ T. Morrison . _ Т. Gr. Wash т. Blinebry. 5776' _____ T. _ _____ T. Todilto т. Granite Т. Tubb_ _____ T. ____ _____T. Entrada_ Т. Delaware Sand τ. Drinkard . 6496 _____Т. _ _т. Wingste Т. Bone Springs -Abo -T. 7433' T. Chinle_ _____ T. _ 7118' 3 Brothers Т. Wolfcamp Т. 7550 _____ T. _ _____T. Permian Т. т. Penn. _ _____ T. Penn. "A"_ 7673' _____ T. _ Τ. T Cisco (Bough C) 7737, OIL OR GAS SANDS OR ZONES 7584' No. 1, from..... _to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	.to	,
No.	2,	from	.tofcct.	
No.	5,	from	.tofeet.	
No.	4,	from	.tofcet.	
		FORMATIO	RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formetion
			· · · · · · · · · · · · · · · · · · ·				
			ARCEN.				
		HOBE					
		E CO	183				
			À				