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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EP Operating Company	8. Farm or Lease Name Lambirth
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705	9. Well No. 8
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>5S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat South Peterson Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4381.5' GR	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Recomplete to Penn ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 4/22/87 to 5/1/87:

Pulled tubing, rods and pump out of hole. Ran gauge ring and junk basket to 7785'. Set cement retainer at 7740'. Squeezed Fusselman perforations 7816'-28' with 200 sacks cement. Circulated hole clean. Perforated Pennsylvanian formation from 7584'-7737', 62 holes, .50" size. Acidized with 10,400 gallons Super Sol 20 Acid. Flowed and tested well. Ran 24 hour potential test 5/1/87. Flowed 30 barrels oil, 43 barrels water, 80 MCF gas on 20/64" choke with tubing pressure fluctuating between 50# and 225#. GOR 2667/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. D. Reed TITLE Production Superintendent DATE 5/11/87
S. D. Reed

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 14 1987

CONDITIONS OF APPROVAL, IF ANY:

7 A. Reed

RECEIVED
MAY 13 1987
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