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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Lambirth	
2. Name of Operator						9. Well No.	
Enserch Exploration, Inc.						8	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 4815, Midland, Texas 79701						S. Peterson - Fusselman	
4. Location of Well							
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>5S</u> RGE. <u>33E</u> NMPM						Roosevelt	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
9-13-79	10-11-79	10-27-79	4381.5 GR	4382.5'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
7960'	7906'		→	All			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
7816'-28' (10 holes)						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Dual Laterolog, Density, Cement Bond Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		355'	17-1/2"	350 sx. (Circ.)		--	
9-5/8"		1998'	12-1/4"	720 sx. (Circ.)		--	
7"		7958'	8-3/4"	600 sx.		--	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7800'	7800'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7816'-28' (10 holes) .40" size							
				DEPTH INTERVAL			
				7816'-29'			
				500 gals. MOD 202			
				1500 gals. Injectrol G + 100 sx.			
				7816'-28'			
				500 gals. MOD 101			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
10-21-79		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-27-79	24	16/64"	→	391.20	190	Trace	486/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
165#	Packer	→	391.20	190	Trace	51.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented during test						G. V. Dowden	
35. List of Attachments							
Deviation Record, Logs, Plat, DST Chart							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>H. F. Burnett</u>				TITLE <u>Production Superintendent</u>		DATE <u>10-29-79</u>	