

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I.

Operator Enserch Exploration, Inc.	
Address P. O. Box 4815, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) <u>12/21/79</u> <u>UNLAWFUL EXEMPTION TO R-470</u> <u>IS OBTAINED.</u>	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
IDENTIFIED BELOW. IF YOU DO NOT CONCUR
NOTIFY THE OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth	Well No. 8	Pool Name, including Formation South Peterson - Fusselman	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>West</u>					
Line of Section <u>30</u> Township <u>5S</u> Range <u>33E</u> , NMPM, <u>Roosevelt</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Company	Bluitt Gasoline Plant, Milnesand, N.M. 88125					
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>30</u>	Twp. <u>5S</u>	Rge. <u>33E</u>	Is gas actually connected? <u>No</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 9-13-79	Date Compl. Ready to Prod. 10-27-79		Total Depth 7960'		P.B.T.D. 7906'			
Elevations (DF, RKB, RT, CR, etc.) 4381.5' GR	Name of Producing Formation Fusselman		Top Oil/Gas Pay 7810'		Tubing Depth 7800'			
Perforations 7816'-28' (10 holes)					Depth Casing Shoe 7958'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		355'		350 SX.			
12-1/4"	9-5/8"		1998'		720 SX.			
8-3/4"	7"		7958'		600 SX.			
	2-3/8"		7800'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-21-79	Date of Test 10-27-79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs.	Tubing Pressure 165#	Casing Pressure Packer	Choke Size 16/64"
Actual Prod. During Test	Oil-Bbls. 391.20	Water-Bbls. Trace	Gas-MCF 190

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Burnett - H. F. Burnett
(Signature)
Production Superintendent
(Title)
October 29, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV - 1 1979, 19
BY John W. Runyan
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.