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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Lambirth
3. Address of Operator 7701 N. Stemmons Freeway, Dallas, Texas 75247	9. Well No. 8
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>5 S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat South Peterson
15. Elevation (Show whether DF, RT, GR, etc.) 4381.5 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 365'. Set 13-3/8", 48#, new casing at 355'. Cemented to surface with 350 sks cement. Plug down 9/14/79. WOC 8 hrs. Installed BOP's and tested to 1000 psi.  
Drilled 12-1/4" hole to 2016'. Set 9-5/8", 36#, used casing to 1998'. Cemented to surface with 720 sks cement. Plug down 9/17/79. WOC 8 hrs. Installed BOP's and tested to 1500 psi.  
Drilled 8-3/4" hole to 7960'. Set 7", 26# casing to 7958' cemented with 600 sks cement. Plug down 10/13/79. Total depth 7960'

\* Note: All future casing tests MUST have  
2 min. WOC Time of 18 hours, min 600# test  
for 30 minutes - O.C.D. Rule 107.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.P. Kinder</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>10/23/79</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>NOV - 1 1979</u>
CONDITIONS OF APPROVAL, IF ANY		