

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐

b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator

Enserch Exploration, Inc.

3. Address of Operator

P. O. Box 4815, Midland, Texas 79704

4. Location of Well

UNIT LETTER N LOCATED 1890 FEET FROM THE West LINE AND 660 FEET FROMTHE North LINE OF SEC. 1 TWP. 6S NCE. 33E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKT, RT, GR, etc.)	19. Elev. Casinghead
7/12/79	4/16/80	P&A 9/2/80	4421.6' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7948'				All	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Dry		No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL, BHC Sonic, FDC/CNL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	357'	17-1/2"	350 sx. Circulated	--
9-5/8"	36#	1999'	12-1/4"	850 sx. Circulated	--
5-1/2"	17#	7916'	8-3/4"	400 sx.	2500'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4722'-5260', 41 holes, .43" size		DEPTH INTERVAL	
7698'-7709', 12 holes, .41" size		AMOUNT AND KIND MATERIAL USED	
7810'-7984', .41" size, 60 holes & open hole		4722'-5260' 2500 gals. 15%NE HCL, 6000 gals. MOD-202	
		7698'-7709' 2500gals. MOD202, 7500gals. 15%NE	
		7810'-7984' 1500gals. MOD202, 10,500gals. MOD-	

33. PRODUCTION		303
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Inclination Record, DST Chart, Logs, Plat

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

S. F. Burwell

TITLE Production Superintendent

DATE 9/10/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____ 2083'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____ 3115'
T. Glorieta _____ 4451'
T. Paddock _____
T. Blinberry _____ 5767'
T. Tubb _____
T. Drinkard _____
T. Abo _____ 6520'
T. Wolfcamp _____ 7144'
T. Penn. _____ 7579'
T. Cisco (Bough C) _____ 7694'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Tedilte _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3115'	4451'	1336'	San Andres				
4451'	5767'	1316'	Glorieta				
5767'	6520'	753'	Tubb				
6520'	7144'	624'	Abo				
7144'	7469'	325'	Wolfcamp				
7469'	7579'	110'	3 Brothers				
7579'	7766'	187'	Cisco				
7766'	7798'	32'	Montoya				
7798'	T.D. '	114'	Granite				