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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name Lambirth
3. Address of Operator P. O. Box 4815, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER <u>EN</u> 1890 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 6S RANGE 33E N.M.P.M.		10. Field and Pool, or Wildcat S. Peterson-Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 4421.6' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Completion Attempt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7920' PBTD 7908' Perforated Granite Wash, 7832'-96', 17 holes, .41 size. Treated with 1500 gals. MOD 202 plus 25 ball sealers. Swabbed water with trace of oil and gas. Set bridge plug at 7764' and dumped 20' cement on top of plug. Perforated Penn zone from 7698'-7709', 12 holes, .41 size. Treated with 2500 gals. MOD 202 + 8 ball sealers. Recovered 167 bbls. water, 13 bbls. oil. Re-treated with 7500 gals. 15% NE acid. Swabbed additional 189 bbls. water, no oil. Set CIBP at 5500' and dumped 20' cement on top of plug. Perforated 4 holes (.43 size) at 5460' and squeeze cemented with 1325 sacks cement. PBTD 5412'. Perforated Glorieta zone from 5124'-5260', 12 holes, .43 size. Treated with 2500 gals. 15% NE acid. Swabbed 106 bbls. water, no show oil or gas. Perforated additional 18 holes from 4722'-43', .43 size. Treated with 3000 gals. MOD 202. Swabbed water with no shows. Set RBP at 4999'. Perforated additional 11 holes, .43 size, from 4803'-90'. Treated perforations 4722'-4890' with 3000 gals. MOD 202 + 30 balls. Pulled RBP and ran tubing. Swabbed dry with no shows. Attempted to inject water into Glorieta formation to determine if SWD well was feasible. Formation too tight. Shut well in. Current plans are to drill out and re-test the Granite Wash for production or injection. Work should commence as soon as a rig becomes available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Duffie TITLE District Prod. Manager DATE March 26, 1980

APPROVED BY Jerry Sexton TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: