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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lambirth
9. Well No. 1 5
10. Field and Pool, or Wildcat South Peterson Fusselman
12. County Roosevelt

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRAC OR TO REFRAC TO A DIFFERENT RESERVOIR.  
SEE MODIFICATION FOR REFRAC (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Lambirth
3. Address of Operator P. O. Box 4815, Midland, Texas 79701	9. Well No. 1 5
4. Location of Well UNIT LETTER <u>CN</u> 1890 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 6S RANGE 33E NM 214.	10. Field and Pool, or Wildcat South Peterson Fusselman
11. Elevation (Show whether DF, RT, GR, etc.) 4421.6' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Attempt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/10-16/80: Drilled cement and retainers and cleaned out hole to 7916'.  
4/17/80: Drilled 32' in Granite Wash to TD of 7948'. Circulated and conditioned hole.  
4/18-20/80: Set RTTS packer at 7903'. Acidized open hole from 7916' to 7948' (32') with 3000 gallons MOD 303 acid. Maximum rate 9.4 BPM at maximum pressure of 6400#. Average rate 7.4 BPM, average pressure 5980#. ISIP 2500#, 15 min. SIP 1900#. Waited on acid 1 hour. Opened to pit and pressure dropped to 0# instantly. Swabbed 40 barrels load and spent acid water in 8 hrs. No show oil or gas.  
4/21/80: 13 hr. SITP 100#. Opened to pit and pressure dropped to 0# instantly. Swabbed 9 hrs., recovered 40 barrels load and spent acid water. No show oil or gas.  
Preparing to isolate open hole and perforate Upper Granite Wash.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Superintendent</u>	DATE <u>April 22, 1980</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1. Supv.</u>	DATE <u>APR 26 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		