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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRILL OR TO PLUG A WELL OR TO PLUG A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Name of Lease Holder Lambirth
3. Address of Operator P. O. Box 4815, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>EN</u> 1890 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 6S RANGE 33E NMPM.	10. Field and Pool, or Well at S. Peterson Fusselman
11. Elevation (Show whether DF, RT, GR, etc.) 4421.6' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Attempt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/22-30/80: Perforated additional Granite Wash formation 19 holes with 3-1/8" casing gun. Total Granite Wash perforations 7810'-7900' (36 holes, 90'). Set RBP at 7904' and RTTS packer at 7498'. Acidized 7810'-7900' with 7500 gals. MOD 303 acid dropping 2 ball sealers every 450 gals. Average treating pressure 6308#, average injection rate 9.2 BPM. ISIP 3100#, 15 min. SIP 2100#, 1 hr. SIP 1900#. Swabbed water with trace of oil and gas. Shut well in.

5/1/80: 20 hr. SITP 410#. Preparing to run pressure build-up and draw down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett TITLE Production Superintendent DATE May 1, 1980

APPROVED BY [Signature] TITLE [Signature] DATE MAY 5 1980

CONDITIONS OF APPROVAL, IF ANY: