

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-041-20506

| |
|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. ----- |
| 7. Unit Agreement Name ----- |
| 8. Farm or Lease Name Lambirth-A |
| 9. Well No. 4 |
| 10. Field and Pool, or Wildcat Peterson, Fusselman South |
| 12. County Roosevelt |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well
UNIT LETTER A 560 FEET FROM THE north LINE AND 560 FEET FROM
THE east LINE, SECTION 31 TOWNSHIP 5-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4377 GR

19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER <u>Frac stimulate Fusselman w/gelled acid</u> <input checked="" type="checkbox"/> | |

20. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-83: Cobra WSU pld rods & pmp. Installed BOP & pld tbg & anchor. Ran 2-7/8" tbg w/TIW pkr. Tubing set @ 7698' pkr @ 7690', SN @ 7689. Loaded 5-1/2" csg annulus w/116 bbls of 2% KCl wtr.

7-25-83: Frac'd w/1000 gals ungelled 20% NeFe HCl & 10,000 gals 20% NeFe HCl gelled acid.

7-26-83: Swbd 10 hrs, 26 BLW. Swbd dry.

7-27-83: Pld tbg, pkr & plug. Ran 2-7/8" tbg, Set OE @ 7816', anchor @ 7813' & SN @ 7812'. Ran 1" fiberglass rods w/2" x 1-1/4" x 28' pmp. Pmpd 10 hrs--no test.

7-28-83: Pmpd 24 hrs--28 BLW.

7-29,30,
31-83: Pmpd 72 hrs--98 BLW.

8-1,2,3-83: Pmpd 72 hrs--17 BO, 86 BLW.

8-4-83: Pmpd 24 hrs, 7 BO, 5 BW.

8-5,6,7-83: Pmpd 72 hrs, 24 BO, 7 BW

BOP Equip: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

SEE REVERSE SIDE

21. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 08-22-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE AUG 25 1983

CONDITIONS OF APPROVAL, IF ANY:

8-8-83: Pmpd 24 hrs, 7 BO, 2 BW .

8-9-83: Pmpd 24 hrs, 7 BO, 3 BLW

8-10-83: Pmpd 24 hrs, 6 EO, 3 BW

8-11-83: SI.

8-12,13-83: Pmpd 48 hrs, 9 BO, 5 BW.

8-14-83: Pmpd 24 hrs, 4 EO, 2 BW, GOR: 2855, Gvty 48.2, Grind out 4/10 of 1% from
5-1/2" csg perfs 7814' - 7828'.

RECEIVED

AUG 24 1983

**O.C.D.
HOBBS OFFICE**