

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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API No. 30-041-20506

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. ---
Address of Operator 4001 Penbrook, Odessa, TX 79762		7. Unit Agreement Name ---
Location of Well UNIT LETTER <u>A</u> <u>560</u> FEET FROM THE <u>north</u> LINE AND <u>560</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.		8. Farm or Lease Name Lambirth A
15. Elevation (Show whether DF, RT, GR, etc.) 4377GR		9. Well No. #4
12. County Roosevelt		10. Field and Pool, or Wildcat Peterson, Fusselman, South

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Add additional perfs and treat to</u> <input checked="" type="checkbox"/> <u>increase production.</u>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-15-82: Dresser-Atlas perfd 5-1/2" csg w/2 JSPF from 7803'-7807', 4'-8 holes. Ran 2-7/8" tbg w/Baker Model "R" pkr set @ 7738'. Loaded csg w/2% KCl water, press to 1000#. Dresser/Titan trtd 5-1/2" csg perfs w/2000 gals 15% NeFe HCl. Flushed w/48 bbls 2% KCl wtr. Max press 3100#, min 200#, ISDP 200#, 5 min SI Vacuum, Air 2 BPM. Swbd 6 hrs, 15 BO, 21 BLW.

7-16-82: Pmpg, 19 BO. Ran 2-7/8" tbg, set open end at 7829', anchor at 7826' and seat nipple at 7825'. Ran 2" x 1-1/2" x 28' pmp to 7824' on 7/8" and 1" rods.

7-17, 18-82: Pmpd 48 hrs, 85 BO, 26 BSW.

7-19, 20, 21-82: Pmpd 72 hrs, 94 BO, 219 BW.

7-22-82: Pmpd 24 hrs, 13 BO, 9 BSW.

7-23, 24, 25-82: Pmpd 72 hrs, 30 BO, 34 BW.

7-26-82: Pmpd 24 hrs, 6 BO, 21 BW.

7-27-82: Pmpd 24 hrs, 8 BO, 19 BW.

(continued--reverse side)

BOP Equip: Series 900, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engrg. Specialist DATE 8-4-82

ORIGINAL SIGNED BY

AUG 12 1982

APPROVED BY JERRY DEXTON TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY, SUPP

7-28-82: Pmpd 24 hrs, 9 BO 16 BSW.

GOR: 5897, Gravity 48.7, Grindout .4% from 5-1/2" csg perfs 7671' - 7874'.

RECEIVED
AUG 1 1982
E.O.
HOBBS OFFICE