

HOWARD COUNTY COMPLETION RECORDS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
C-104-1 (Rev. 1-1-67)

API# 30-041-20506

Phillips Petroleum Company

4001 Penbrook, Odessa, Texas 79762

(Requester) (Check proper box)

Has Well ☒ Change in Transporter of:
Has Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensed Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Section, Range, Township	County, State
Lambirth A	4	Peterson, Fusselman, South	Xxxxxxxx Tex
Location			
Unit Letter	A	560 Feet From The north Line and 560 Feet From The east	
Line of Section	31	Township T-5-S	Range 33E, NMPM

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company-Trucks	4001 Penbrook Street, Odessa, TX 79762
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Company	Box 300, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually collected? When
Unit J 31 5-S 33-E	Yes 9-9-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ Flow Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sand Fracture ☐		
Date completed	Date complet. ready to prod.	Total Depth	P.D.T.D.
8-16-79	9-30-79	3000'	7955'
Elevations (T.C., A.B., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth
4377 GR	Fusselman	7814'	7778'
Perforations	Depth casing shoe		
7814-7818'; 7821-7828'	8000'		

TUBING, CASING, AND CEMENTING RECORD

POU SIZE	CASING & TUBING SIZE	DEPTH SET	BACKSPLASH
17-1/2"	13-3/8" (Cmt w/420 sxs)	CLH w/2% CaCl 17-1/2"	Circ 95 sxs
11"	8-5/8" (Cmt w/380 sxs)	CLH w/30% DD 11"	(1/4# celloflakes/sx.)
	(+ 2% CaCl csg)	reciprocated w/full returns.	(tailed in w/200 sxs CL)
7-7/8"	5-1/2" 8000' (960 sxs)	CLH w/30% DD, 2% HCL; .8% D-19, 1/4# celloflakes	
	2 7/8" tbg @ 7778' (tailed w/675 CLH w/2% KCL & .8% D-19. Temp. survey, TO		420

TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-1-79	10-4-79	Flowing	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
18 hrs.	200#	Packer	18/64"
Actual Prod. During Test	Oil - BBLs.	Water - BBLs.	Gas - MCF
	456	43	137

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Units, Condensate, MCF	Gravity of Gas (lb/cu ft)
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Testing Pressure (lb/cu ft)	Testing Pressure (lb/cu ft)	Casing Pressure (lb/cu ft)	Choke Size
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CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the data set forth above is true and complete to the best of my knowledge and belief.

R. J. Roper
(Signature)
Senior Engineering Specialist
(Title)

October 10, 1979
(Date)

OIL CONSERVATION COMMISSION

OCT 15 1979

APPROVED

BY

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the available data taken on the well to be completed with within 15 days.

All copies of this form must be filed with the District Office for all wells owned and produced by the owner.

Fill out only Sections I, II, III, and IV for change of ownership, name of producer, transporter, or other such change of conditions.

INCLINATION REPORT

API # 30-041-20506

RECORD OF INCLINATION

[illegible]

R. J. Roper. R. J. Roper
Signature and Title of Affiant

Dorothy V. Anderson Dorothy V. Anderson
Notary Public in and for _____ Ector
County, Texas

June 30, 1980