

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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LAND OFFICE	
OPERATOR	

API NO. 30-041-20506

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Name of Lease Estate Lambirth A
3. Address of Operator 4001 Penbrook, Odessa, TX 79762	9. Well No. 4
4. Location of Well UNIT LETTER A 560 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 31 TOWNSHIP T-5S RANGE 33-E N.M.P.M.	10. Field and Pool, or Whichever Peterson Fusselman, South
11. Elevation (Show whether DF, RT, GR, etc.) 4377 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER <u>Total depth</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-16-79 MI Rial Drlg. Spudded on 8-16-79 w/17-1/2" hole. Drld to 360'. Ran 9 jts 13-3/8" csg, 48# H-40, STC R-3 set @ 360'. Cmt w/420 sx C1 H w/2% CaCl and 1/4# Celoflakes/sx. Plug to 330' w/51 BW. Circ 95 sx WOC 6 hrs. Temp of cmt slurry when mix--70°, Zone Temp.--60°, Comp. strength of cmt exceed 500 PSI, cmt in place 12 hrs before testing.
- 8-22-79 Drld ahead 11" hole to 3461'. Set 85 jts 8-5/8", 24#, K-55 STC csg @ 3500'. Cmt w/580 sx C1 H w/30% DD tailed in w/200 sxs C1 H + 2% CaCl. Csg reciprocated w/full returns. Circ 140 sxs to pit. WOC 19-1/2 hrs.
- 8-23-79 Cut off 8-5/8" csg. Cut off 13-3/8" wellhead. NU BOP's tested O.K. Drld plug and cmt to 3500'. Drld ahead.
- 9-9-79 Reached TD 8000' @ 9:00 P.M.
- 9-12-79 Ran 195 jts 5-1/2", 17#, K-55 csg set @ 8007'. Cmdtd w/960 sx C1 H, w/30% DD, 2% KCL, .8% D-19, 1/4# Celoflakes. Tailed in w/675 C1 H w/2% KCL and .8% D-19. Plug to 7955' w/10 bbls 10% acetic acid and 180 bbls 2% KCL. Did not reciprocate. Release rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(over)

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 9-17-79

Orig. by Jerry Sexton
Dist. by J. Supv.

APPROVED BY _____ TITLE _____ DATE SEP 21 1979
CONDITIONS OF APPROVAL, IF ANY:

9-13-79

Ran Temp Survey TOC 4200'

RECEIVED

SEP 20 1979

O.C.D. HOBBS, OFFICE