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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒   
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Effie Boyd
3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 4-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4336.1 GR	12. County Roosevelt

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing: 13 3/8", 48#, H-40, ST&C, 8R set at 398'  
9 5/8", 36 & 40#, K-55, ST&C, 8R set at 3801'  
Cement circulated both strings.

TD: 7565'

2/26 - 27/80: Went in hole with drill pipe open ended. Spotted cement plugs at 7300 - 7200' and 6600 - 6500', each containing 35 sacks Class "C" with 2% calcium chloride and 12.5#/sack salt. Spotted plugs at 5700 - 5600', 3850 - 3750' and 1600 - 1500', each containing 35 sacks Class "C" with 2% calcium chloride. Set 10-sack Class "C" plug at surface. Welded plate and dry hole marker on casing.

Waiting on pits to dry before leveling location.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark E Brown</u>	TITLE <u>Production Engineer</u>	DATE <u>3-3-80</u>
APPROVED BY <u>Ronald M. [Signature]</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>NOV 8 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		