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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Effie Boyd
3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>4-S</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4336.1 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" intermediate hole to 3803'. Ran 88 jts. 9 5/8" K-55 ST&C casing (9 jts. 40# & 79 jts. 36#) with Halliburton Differential Fill float collar and shoe and set from 15.80' to 3801'. Halliburton cemented with 1250 sacks "Light" with 1/4# Flocele and 8# salt per sack followed by 250 sacks Class "C" with 2% calcium chloride. Circulated 125 sacks to the pit. Completed cementing operations at 4:00 p.m. MST 2-4-80. Set slips and cut off casing. Nippled up and tested BOPs. Went in hole with 7 7/8" bit. Tested 9 5/8" casing to 1000# - okay. Drilled float collar and tested shoe joint to 1000# - okay. Drilled out float shoe and began drilling 7 7/8" hole at 4:00 a.m. 2-7-80.

CIF 2010

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark E Brown</u>	TITLE <u>Production Engineer</u>	DATE <u>2-14-80</u>
Orig. Signed by APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>FEB 18 1980</u>
CONDITIONS OF APPROVAL IF ANY:		