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Form O-105
Revised 10-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Lease Type of Lease	State ☐	Fee ☒
2. Date Oil & Gas Lease Exp.		

14. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER		
15. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	FLUG BACK ☐	DIFF. RESVR. ☐	OTHER Reentry

3. Date Acquired Date	
4. Farm or Lease Name	A.G. Boyce
5. Well No.	1
6. Field and Pool, or Wildcat	Wildcat

2. Name of Operator	Energy Reserves Group, Inc.
3. Address of Operator	P.O. Drawer 2437 Midland, Texas 79702
4. Location of Well	

UNIT LETTER	E	LOCATED	1980	FEET FROM THE	North	LINE AND	660	FEET FROM
THE West	LINE OF SEC.	12	TWP.	6S	RGE.	34E	NMPM	

7. County	Roosevelt
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15. Date Spudded	8/9/85	16. Date T.D. Reached	8/15/85	17. Date Compl. (Ready to Prod.)	P&A 9/9/85	18. Elevation (D.P., L.H., R.T., G.R., etc.)	4290.2 GR	19. Elev. Casinghead	4290
20. Total Depth	7914'	21. Plug Back T.D.	7760'	22. If Multiple Compl., How Many		23. Intervals - Retury Tools	0 - 7914'	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	Dry Hole	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Dual laterolog, Density, Gamma Ray, Sonic	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	355'	17 1/2"	375 sx	-0-
9 5/8"	36#	2004'	12 1/4"	750 sx	-0-
4 1/2"	11.6#	7914'	8 3/4"	1100 sx	4900'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	7664' - 74' & 7678' - 88' (22 shots)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		7664' - 88'
		" "
		AMOUNT AND KIND MATERIAL USED
		Acidize w/3000 gal. 15% NeFe
		Acidize w/10000 gal. 15% NeFe
		and 670,000 SCF of nitrogen

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Charge Date	Flowing Pressure	Oil - EBL	Gas - MCF	Water - EBL	Gas - Oil Ratio
Flow Testing from	Charging Pressure	Flowing Pressure	Oil - EBL	Gas - MCF	Water - EBL	GR Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Production Engineer	DATE	10/3/85
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RECEIVED
OCT - 7 1985
O.C.D.
HOBBS OFFICE