NO. OF COMES RICEIVES	0		.,	$\overline{}$							(C+105 Isod, II-l		
STRIBUTION				•					ŗ			pe of Lease	
SANTA FE						SERVATIO			İ			Fee XX	
FILE .		WELL	COMPLET	TION OF	R RECO	MPLETIC	N RE	PORT AND	rogh			las Lease No.	
U.S.G.S.													
LAND OFFICE									- 1	7777	777	//////////////////////////////////////	
OPERATOR													
la. TYPE OF WELL	<del></del>		<del>.</del>							T, Trut	А песа	ent Dame	
		OIL	GAS WELL		XX vac	A745B			ĺ				
b. TYPE OF COMPLETION											or Lex	se Name	
NEW WORK DEEPEN PLUG DIFF. OTHER										A. G. Boyce			
2. Name of a perator										i, well lic.			
Enserch Exploration, Inc.										1			
7701 N. Stemmons Fwy., Suite 800, Dallas, Tx. 75247										Wildcat			
4. Location of Well													
UNIT LETTER E LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM													
UNIT LETTER	LOCATE	, <u>1980</u>	FEET FRO	OM THE	Nort	h LINE AND	. 66	50 FEET	FROW		7777		
*									. / / / /	T. John			
THE West LINE OF S	EC. 12	<u> 7 TWP. (</u>	S RGE.	34E	NMPM	777777	7///		/// V	Roose			
15. Date Spudied 10/15/79				. Date Compl. (Ready to Pr P&A 11/13/79			od.) 18. Elevations (DF, RKB, RT 4290.2 GR			4290			
20. Total Depth : 8200*		1. Flug Back P&A Surfa		22.	lf Multiple Many	Compl., Ho	ew :	23. Intervals Drilled Py	Fiotary			Cable Tools	
24. Froducing Intervai(s				Name				<del>&gt;</del>	. 0-0	200	25.	Was Directional Survey	
24. Producing interval(s	,, or this c	ompretton — 1	op, Bottom,	rame				•				Made .	
Dry Hole												No	
26. Type Electric and O	ther Logs I	Run								2	7. Was	Well Cored	
Dual Laterolo	g, Dens	sity, Gam	ma Ray,	Sonic	2						No	)	
28.			CASI	NG RECO	RD (Repo	ort all string	s set i	n well)					
CASING SIZE	WEIGH	T LB. FT.				E SIZE CEMENTING REC							
13-3/8"		48#	l			17-1/2"		375 sks		-0-		-0	
9-5/8"		36#	2004		12-1	12-1/4"		750 sks					
							<del> </del> -						
29. LINER RECORD .						30.				TUBING RECORD			
SIZE	TOP		OTTOM SACKS CI		EMENT	SCREEN			DEPTH SET			PACKER SET	
3126	101		1 10111				<u>`</u>						
31. Perforation Record (	Interval, s	ize and numbe	7)			32.	ACID	, SHOT, FRAC	TURE,	CEMENT	SQUE	EZE, ETC.	
						DEPT	HINTE	RVAL	AMOU	JNT AND KIND MATERIAL USED			
						ļ							
						-							
				··········	PROD	UCTION				<del></del>			
Date First Production		Production t	lethod (Flour	ing, gas			nd type	· ըսութ)		Well S	tatus (	Prod. or Shut-in)	
			•						•				
Date of Test	Hours Te	stei Cl	ioke Size	Frosifn. Test Pe		(II — Bbl.	ľ	clas = MCF	Wate	r = Pal.		Gas — OIL Hatto	
	ļ.,			1.	<del>&gt;</del>	Gas —	·	Vistor	l_ _ Pbl.		Oil G	avity = Al'1 (Corr.)	
Flow Tubing Press.	Casing F	ressure H	iloulated 24- our hate	- (M = i	VL 1.	Jan -	K10.1		- 1 2 4			311.7 = 7.17 (	
34. Disposition of Gas	 (Sold, used	for fuel, veni	ed, etc.)		·····				Test	witness	ed By		
35. List of Attachments	·				-							•	
36. I hereby certify that	t the inform	ation shown	on both sides	s of this t	orm is tru	e end compi	ete to i	the best of my	knowled	ge and b	elief.		
	1							•					
7	7//	1	•		D1	rilling	Supe	erintender	nt	DATE	11/	21/79	
SIGNED	fre			TI.	TLE					DATE			
V							e						