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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name A. G. Boyce	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Enserch Exploration, Inc.

3. Address of Operator
7701 N. Stemmons Fwy., Suite 800, Dallas, Texas 75247

4. Location of Well
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 6S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4290.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10/15/79.

Drilled 17-1/2" hole to 365' set 13-3/8" casing at 355'. Cemented to surface with 375 sks class "C" cement. Plug down 10/16/79. Installed 13-3/8" x 12" 3000 psi braden head, installed BOP and tested to 1000 psi.

Drilled 12-1/4" hole to 2004', Set 9-5/8" casing at 2004', cemented to surface with 750 sks class "C" cement. Plug down 10/18/79. Installed 9-5/8" x 10" 5000 psi braden head and 5000 psi BOP tested to 1500 psi.

Drilled 8-3/8" hole to 7340' conducted DST No. 1 from 7315' to 7340'. Recovered 75' of drilling mud. Bottom Hole pressures:

IHP	3921 psi	
IFP	66-125 psi	15 min.
ISIP	170 psi	30 "
FFP	66-106 psi	60 "
FSIP	510 psi	120 "

Drilled to 8200', ran Electric logs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Kinder TITLE Drilling Superintendent DATE 11/21/79

APPROVED BY Jerry C. [Signature] TITLE Director DATE DEC 5 1979

CONDITIONS OF APPROVAL, IF ANY: