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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Phillips Petroleum Company
Address
4001 Penbrook, Odessa, Texas 79762
Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of: ☐ Other (Please explain)
Recompletion ☐ Oil ☐ Dry Gas ☐ Change Cities Service Inc.
Change in Operator ☐ Casinghead Gas ☒ Condensate ☐ to Trident NGL, Inc.
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Lambirth State
Well No.
#1
Pool Name, Including Formation
Peterson Fusselman-South
Kind of Lease
State
Lease No.
L-5048
Location
Unit Letter H : 1980 Feet From The North Line and 510 Feet From The East Line
Section 36 Township 5-S Range 32-E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Phillips Petroleum Company Trucks
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Trident NGL, Inc.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 9359 The Woodlands, Tx 77387
If well produces oil or liquids, give location of tanks. Unit H Sec. 36 Twp. 5S Rge. 32E
Is gas actually connected? Yes When? 8/91
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
K.R. Oberle, Coordinator Finance & Operations
Printed Name
2/22/93 (915) 368-1675 Title
Date
Telephone No.

OIL CONSERVATION DIVISION
Date Approved FEB 25 1993
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.