STATE OF NEW MEXICO DEVIATION REPORT

Phillips Petroleum Corporation

Lambirth State #1 Sec. 36, T5S, R32E Roosevelt County, N.M.

DEPTH	DEVIATION	DEPTH	DEVIATION
358	1 ₄ 1 ₄		
858	1/4		
1355	1 ₂ 1 ₂		
1800	$\frac{1}{2}$		
1881	3/4		
2828	$1^{\!$		
3306	1^{1}_{4}		
3500	1		
4268	3/4		
4727	3/4		
5220	$\frac{1}{2}$		
6081	1/2		
6525	$^{1}_{ ilde{2}}$		
7690	3/4		
7759	12		•
7972	1/2		•

RIAL DRILLING COMPANY, INC.

BY: Ray Peterson

Manager - Sales

STATE OF TEXAS X COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 21st day of December , 19 79 , by Ray Peterson on behalf of

Rial Drilling Company, Inc.

My Commission Expires:

Notary Public in and for Midland County,

Texas

GENEVA BAILEY, Notary Public In and for Midland County, Texas My Commission Expires 9/21/80

DISTRIBUTION ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION OF THE PROPERTY O	Form C-103 Supervedes Old C-102 and C-103 Effective 1-1-65			
PERATOR	Su. Indicute Type of Lease State X Fee 5. State Cil & Gas Lease No.			
API No. 30-041-20514 SUNDRY NOTICES AND REPORTS ON WELLS TOO NOT USE THIS FORM FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	L-5048			
OIL X CAS OTHER-	7. Unit Agreement Name			
Phillips Petroleum Company	8. Form or Lease Name Lambirth - State			
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No.			
UNIT LETTER H 1980 FEET FROM THE NORTH LINE AND 510	Peterson Fusselman Sout			
THE East LINE, SECTION 36 TOWNSHIP T-5-S RANGE R-32-E	NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 4400 GR	12. County Roosevelt			
Check Appropriate Box To Indicate Nature of Notice, Rep	ort or Other Data SSEQUENT REPORT OF:			
PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT OTHER OTHER	ige X			
Descrite reposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE ROLE 1103. 11-17-79 MI Rial Drlg. Spudded @ 2:00 P.M. w/17-1/2" bit drld to STC csg set @ 358'. Cmt w/420 sxs C1 "H" (15.8 ppg) w/2 330' w/51 BW max psi 300#. Circ 96 sxs. WOC 14 hrs. Testimate strength exceeds 500 psi, cmt in place 14 hrs b Test BOP & csg. OK. Drld plug, cmt & 10' of formation. 11-22-79 Ran 8-5/8", 24#, K-55 csg set @ 3500'. Cmt w/850 sxs C1 sxs C1 "H", w/2% CaC1. Circ 160 sxs to pit. WOC 18 hrs Tested BOP's & csg. OK. Drld ahead w/7-7/8" hole. 12-9-79 Reached TD 7971'. Circ to run open hole logs.	358'. Ran 13-3/8", 48#, H-40 % CaCl, 1/4# Flocele. Plug to emp of cmt 56°, zone temp 63°, efore testing. Drld ahead w/ll" hole. "H" w/30% DD, tailed in w/200. NU BOP's.			
12-15-79 Set 216 jts 5-1/2", 14#, F 15.5#, K-55, LTC A STE csg @ 7971'. Baker Float collar 7935'. B-J cmt w/400 sxs C1 "H" w/30% D.D. + 2% KC1 + 0.8% D-19 + 1/2# CeloFlakes tailed w/300 sxs C1 "H" + 2% KC1 + 1% D-19. Plug to 7935' w/10 bbls 10% Acetic acid + 180 FW maxi PSI 750#. Bump plug w/2250#. Run temp survey TOC 5100'. Job complete 1:20 P.M., 12-14-79. WOC 6 hrs. Release rig 11:00 P.M., 12-14-79. Prep to complete.				
. I herely certify that the information above is true and complete to the best of my knowledge and belief. W. J. Mueller vivie Sr. Engineering Special	ialist December 17, 1979			
Ong. Signed by leary Sexton				
CONDITIONS OF APPRODIAL, IF SWEET				