

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N.M. 12693	
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702		7. UNIT AGREEMENT NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1980' FEL of Section		8. FARM OR LEASE NAME Smith Federal	
14. PERMIT NO. 30-041-20520		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4427.4 GR		10. FIELD AND POOL, OR WILDCAT Tomahawk San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T7S, R32E	
		12. COUNTY OR PARISH Roosevelt	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Change to drilling program

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. 8 5/8" surface casing setting depth 400'. Quantity of cement = 500 cu. ft.

2. Explanation:

Surface casing will be set at approximately 400' to protect fresh water zones.
Production casing will be cemented to surface (A stage cementing tool will be used if necessary).

Mud Program 0-400' fresh water spud mud
 400-3200' Brine water 10#
 3200-TD Brine water and starch 10#

18. I hereby certify that the foregoing is true and correct

SIGNED

Ed Kunkel
Melba Knippling

(This space for Federal or State office use)

TITLE Proration Specialist

DATE

11-29-79

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

NOV 30 1979

DATE

ACTING DISTRICT ENGINEER