DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMIS. N

Form C+104

	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	URAL GAS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR			
1	PRORATION OFFICE			
4.	Operator Enserch Exploration, Inc.			
	Address			
	P. O. Box 4815, Midland, Texas 79701			
	Reason(s) for filing (Check proper box)		Other (Please exp	ain)
	New Well	Change in Transporter of:	Gas Conne	ction Date
	Recompletion	Oil Dry Gas Casinghead Gas Conden		lection bate
	Change in Ownership	Custinglieda Gus conden		
	If change of ownership give name			
	and address of previous owner			
H.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, including re	;	d of Lease Lease No.
	Lambirth	9 South Peterso	n - Fusselman stat	e, Federal or Fee Fee
	Location	South	and 560 F	East
	Unit Letter P; 560	Feet From The South Line	e andF	eet From The East
	Line of Section 25 Tow	mship 5S Range	32E , NMPM,	Roosevelt County
	Line of Section 25 Tow	mship 38 Hange		
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to wh	ich approved copy of this form is to be sent)
	Phillips Petroleum Co	0.	4001 Penbrook,	Odessa, Texas 79762
	Name of Authorized Transporter of Cas	inghead Gas 🐧 or Dry Gas 🦳	!	ich approved copy of this form is to be sent)
	Cities Service Compa		Bluitt Gasoline Is gas actually connected?	Plant, Milnesand, N.M. 88125
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Yes	3-11-80
	give location of tanks.	L 30 5S 33E		
	If this production is commingled with	th that from any other lease or pool,	give commingling order nur	nber:
ĮV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	eepen Plug Back Same Restv. Diff. Restv.
	Designate Type of Completic	on - (X)	1	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Cit Nam 10 1 amp			
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
	Testing Method (Prior) 0000 Proy			
4,4	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
٧I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		h.a.	AR 1 9 1980
			APPROVED	41) 1 v 130U, 19
			BY	Jerry Berns
	BROAF IS time and combiete to me	e best of my knowledge and belief.		Jorgy Leed of
	above is fine and complete to	e best of my knowledge and belief.	TITLE	1)198 A. 1982
		e best of my knowledge and bester.	TITLE This form is to be	filed in compliance with RULE 1104.
		e best of my knowledge and bester.	THE This form is to be	filed in compliance with RULE 1104. t for allowable for a newly drilled or deepened
	H. F. Burner	- H. F. Burnett	TITLE This form is to be If this is a reques well, this form must be teats taken on the well	filed in compliance with RULE 1104.

(Title)

(Date)

March 13, 1980

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.