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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

6a. Indicate Type of Lease
State ☐ Fee ☒
6b. Indicate Oil & Gas Lease Fee

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Form or Lease Name Lambirth	
2. Name of Operator Enserch Exploration, Inc.						9. Well No. 9	
3. Address of Operator P. O. Box 4815, Midland, Texas 79701						10. Field and Pool, or Wildcat S. Peterson-Fusselman	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>5S</u> RGE. <u>32E</u> NMPM						12. County Roosevelt	
15. Date Spudded 12/16/79	16. Date T.D. Reached 1/11/80	17. Date Compl. (Ready to Prod.) 2/14/80	18. Elevations (DF, RKB, RT, GR, etc.) 4368.4' GR	19. Elev. Casinghead 4369.4'			
20. Total Depth 7960'	21. Plug Back T.D. 7895'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools All	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 7824'-38' (15 holes) - Fusselman						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DIL, FDC, BHC						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	369'	17-1/2"	350 sx. (Circulated)			
9-5/8"	36#	2067'	12-1/4"	900 sx. (Circulated)			
5-1/2"	17#	7955'	8-3/4"	500 sx.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7873'	--
31. Perforation Record (Interval, size and number) 7824'-38' (15 holes), .43" size				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				7824'-38'		150 gals. MOD 101, 500 gals. MOD 202	
33. PRODUCTION							
Date First Production 2/14/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2" x 1-1/2" x 26' O'Bannon				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/26/80	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 32	Gas - MCF 95	Water - Bbl. 2	Gas - Oil Ratio 1158/1
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate --	Oil - Bbl. 82	Gas - MCF 95	Water - Bbl. 2	Oil Gravity - API (Corr.) 51.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test						Test Witnessed By B. J. Warren, Jr.	
35. List of Attachments Deviation Record, Logs, Plat, DST Chart							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>H. F. Burnett</u>				TITLE <u>Prod. Superintendent</u>		DATE <u>2/28/80</u>	