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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name Lambirth
3. Address of Operator 7701 N. Stemmons Frwy., Suite 800, Dallas, Texas 75247		9. Well No. 9
4. Location of Well UNIT LETTER <u>P</u> <u>560</u> FEET FROM THE <u>south</u> LINE AND <u>560</u> FEET FROM THE <u>east</u> LINE, SECTION <u>25</u> TOWNSHIP <u>5S</u> RANGE <u>32E</u> NMPI.		10. Field and Pool, or Wildcat S. Peterson-Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 4368.4' Gr.		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" surface hole to 385'. Set 13-3/8", 48#, H-40 new surface casing at 369'. Cemented to surface with 350 sacks class "C" cement with 2% CaCl. Plug down 12/17/79. WOC 18 hours. Installed BOP's and tested same to 1000 psi. Tested casing to 1000 psi with no drop after 30 minutes. Drilled 12-1/4" intermediate hole to 2070'. Set 9-5/8", 36#, K-55 intermediate casing to 2067'. Cemented to surface with 900 sacks class "C" cement. Plug down 12/20/79. WOC 18 hours. Installed BOPs and tested to 1500 psi. Tested casing to 1500 psi and held for 30 minutes. Drilled 8-3/4" to TD of 7960' on 1/11/80. Set 5-1/2", 17#, N-80 new production casing at 7955'. Cemented with 500 sacks class "H" cement. Plug down 1/14/80. Total Depth - 7960'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Western Region Drilling Mngr. DATE January 24, 1980

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE FEB 1 1980

CONDITIONS OF APPROVAL