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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. NM 20524	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Shell Brumfield 34

2. Name of Operator SHELL OIL COMPANY
3. Address of Operator P. O. Box 991, T&C 459, Houston, Texas 77001

9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

4. Location of Well	
UNIT LETTER <u>X</u>	LOCATED <u>2,310</u> FEET FROM THE <u>south</u> <u>LINE AND</u> <u>1,980</u> FEET FROM <u>THE east</u> LINE OF SEC. <u>34</u> TWP. <u>4S</u> RGE. <u>34E</u> NMPM

12. County Roosevelt

15. Date Spudded 2/16/80	16. Date T.D. Reached 8600-3/29/80	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 4329.8 GR
20. Total Depth 8,950'	21. Plug Back T.D. -	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools

19. Elev. Casinghead
25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name NONE

26. Type Electric and Other Logs Run Dual Laterolog
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27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	30'	24"	30 sx RediMix to surface	0
13-3/8"	H48# STC	415'	17-1/2"	550 sx Class C to surface	0
8-5/8"	32# K55 STC	3,402'	12-1/4"	750 sx Class H	0
				950 sx Lite + 500 sx Class C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments LOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>A.J. Fore</u> A.J. Fore	TITLE <u>Senior Engineering Tech.</u> DATE <u>6-24-80</u>

[illegible]

JUL 2 1980

Northeastern New Mexico

OIL OR GAS SANDS OR ZONES

No. 3, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 4, from to lect.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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