

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-041-20525

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Lambirth A

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No.  
5

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat  
Peterson, S. (Penn) Assoc.

4. Well Location  
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line  
Section 30 Township 5-S Range 33-E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4361.8' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Attempted to TA wellbore ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-04-93 - MI&RU DDU. NU BOP. Could not release tubing anchor. Pulled 90 pts. over weight. Could not get any movement from 2-7/8" tubing string. Pumped 70 bbls. water down casing (hot). Pulled 60 pts. on tubing. Set brake and slips. Left tension on well string.  
09-07-93 - RU Pump 70 bbls. hot water dn csg. Pulled 90 pts. over wt. still no movement. RU Rotary wireline. Go in tubing w/free pt. tool. Tubing clearance minimal at 6050'. Possible collapsed casing on tubing. RD rotary and BOP assembly. Well to be P/A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv. Regulatory Affairs DATE 09-13-93

TYPE OR PRINT NAME L. M. Sanders

(915)  
TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 17 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 16 1993

ARMEDS  
OFFICE