

1. DISTRIBUTION			
A FE			
U.S.			
OFFICE			
TATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

API No. 30-041-20525

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Box 401, 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well

5. NEIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM

6. West LINE, SECTION 30 TOWNSHIP 5-S RANGE 33-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4361.8' GR

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Lambirth A

9. Well No.

5

10. Field and Pool, or Wildcat

Peterson Fusselman South

12. County

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

1. DRILL REMEDIAL WORK ☐

2. ORABLY ABANDON ☐

3. OR ALTER CASING ☐

4. PLUG AND ABANDON ☐

5. CHANGE PLANS ☐

6. OTHER ☐

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK ☐

2. COMMENCE DRILLING OPNS. ☒

3. CASING TEST AND CEMENT JOBS ☒

4. OTHER Total depth ☒

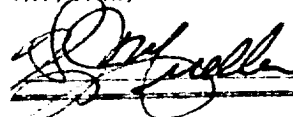
5. ALTERING CASING ☐

6. PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-80 MI Rial Drlg. Spudded w/17-1/2" hole, drld to 357'. Ran 9 jts 13-3/8", 48#, H-40 csg set @ 357'. Cmt w/420 sxs Cl "H", w/2% CaCl, & 1/4# Celoflakes/sx. Circ 100 sxs to surface. WOC 6 hrs. Temp of cmt 65°, zone temp 64°, estimate strength of cmt exceeds 500 psi. Cmt in place 17-1/2 hrs before testing.
- 7-80 NU BOP's. Tested BOP's and csg to 1000#. Drlg cmt and 10' formation. Drld ahead w/11" hole.
- 11-80 Ran 86 jts 8-5/8", 24#, K-55, ST&C csg. Csg set @ 3500'. Cmt w/900 sxs Cl "H" w/30% DD, 200 sxs Cl "H" w/2% CaCl. Circ 172 sxs to surface. WOC 18 hrs.
- 12-80 NU BOP's. Tested BOP's and csg to 1000#. Drlg cmt and 10' formation. Drld ahead w/7-7/8" hole.
- 3-80 Reached 8000' TD. Ran 216 jts, 5-1/2", 15.5# & 14#, K-55, ST&C csg set @ 7949'. Cmt w/400 sxs Cl "H" w/30% DD, 2% KCl, .8% D-19, 1/2# Floflakes + 300 sxs Cl "H" w/2% KCl, 1% D-19. TOC 4666'.
- 10-80 Released rig 2-10-80. Prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 W. J. Mueller

TITLE Sr. Engineering Specialist

DATE February 12, 1980

Orig. Signed by

Jerry Sexton

Dist. 1, Supv.

ED BY

TITLE

DATE

ITIONS OF APPROVAL, IF ANY:

FEB 14 1980

OLIO CONSERVATION

JAN 13 '80

RECEIVED