

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		1a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Coquina Oil Corporation		5. State Oil & Gas Lease No.
Address of Operator P. O. Drawer 2960, Midland, TX. 79702		7. Unit Agreement Name
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 6S RANGE 32E N.M.P.M.		8. Farm or Lease Name Clemmons
		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4480' RKB		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started completion attempt on 8/22/80. Perfed 7978-90'; acidized w/1500 gals, swabbed 22 bbls salt water. Set CIBP @7900'. Dumped 13' cmt on CIBP. Perfed 7772-90', acidized w/2000 gals, swabbed 24 bbls salt water. Set CIBP @ 7750'. Dumped 13' cmt on CIBP. Perfed 7658-69', acidized w/1500 gals, swabbed dry. Set CIBP @ 7650'. Dumped 10' cmt on CIBP. Perfed 7620-25', acidized w/1000 gals, swabbed dry. Set CIBP @ 7600'. Dumped 13' cmt on CIBP. Perf 7520-34', acidized w/1500 gals, swabbed 5 bbls salt water. Set CIBP @ 7517'. Dumped 5' cmt on CIBP. Perfed 7446-7507', acidized w/4000 gals, swabbed dry. Set CIBP @ 7350'. Dumped 11' cmt on plug. Perf 7104-7222', acidized w/4000 gals, swabbed dry. Set CIBP @ 7093'. Dumped 10' cmt on CIBP. Perf 7020-66', acidized w/3000 gals, swabbed 12 bbl salt water. Set CIBP @ 7000'. Dumped 11' cmt on CIBP. Perf 5060' for squeeze. Squeezed w/75 sxs Cl. C. Ran temperature survey. TOC 4900'. Perf 5021-32', acidized w/100 gals & had communication w/5 1/2" annulus. Squeezed 5021-32' w/75 sxs Cl. C. Cleaned out cmt. Re-perf 5021-32', acidized w/100 gals, swabbed 24 bbls salt water. All zones were noncommercial.

Prep to set CIBP @ 5000' & dump 35' cmt on plug. Will cut off 5 1/2" csg @ 4900' & pull csg. Will spot cmt plugs from 4950-4850', 3150-3050', & 50-3'. Hole will be loaded w/9 ppg mud ladden fluid. Will install dry hole marker to complete P&A operations. P&A operations should begin on November 17, 1980.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Henry D. Wanda TITLE Operations Manager DATE 11/5/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: