

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. COPIES DELIVERED	
DISTRIBUTION	
SANTA FE	
MILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL	7. Unit Agreement Name
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>SHUT-IN</u>	8. Farm or Lease Name
11. TYPE OF COMPLETION	Newman
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REFR. ☐ OTHER	9. Well No.
12. Name of Operator	1
SUNDANCE OIL COMPANY	10. Field and Pool, or Wharft
13. Address of Operator	Wildcat
Suite 510, 1776 Lincoln St., Denver, CO 80203	
14. Location of Well	

UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	12. County			
<u>West</u> LINE OF SEC. <u>35</u> TWP. <u>6S</u> RGE. <u>32E</u> N/4	Roosevelt			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/3/80	2/11/80	Shut-in	4446' GL, 4458' KB	Same
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
4360'	4330'	N/A	A11	None
24. If Logging Interval(s), of this completion - Top, Bottom, None				25. Was Directional Survey Made
4237-4281', San Andres. The attempted completion resulted in 100% water. SI pending approval to P&A.				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
Schlumberger SNP, DLL/RX0, CCL, PDC				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1910	12 1/4"	600 sx, circ. 50 sx	None
4 1/2"	10.5	4360	7 7/8"	150 sx	None

29. N/A LINER RECORD					30. N/A TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Information Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4269-81' w/2 spf		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4237-45' w/2 spf		4269-81	1000 gal. 20% NE, 50 ball sealers
		4237-45	5000 gal. 20% NE, 80 ball sealers
		4237-45	6000 gal. 20% NE

33. N/A PRODUCTION							
Date First Production		Production Method (if flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SI	
Time of Test	Hours Tested	Choke Size	Pressure For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Calc.)	
34. Location of Gas (well, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
One copy of all logs and DST charts.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Richard O. Dittie</u>	TITLE <u>Vice President, Production</u> DATE <u>April 22, 1980</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

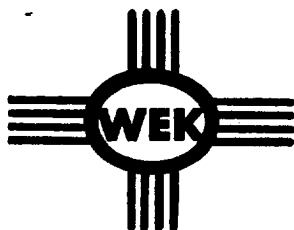
Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>Rustler 1992</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>(Salado 2020)</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2204</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3332</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			DST #1: 4230-4330				
			30/90/60/180				
			Rec. 75' DM, no oil or gas				
			IHP: 2234				
			FHP: 2207				
			IFP: 13-26				
			FFP: 26-39				
			ISIP: 1390				
			FSIP: 1311				
			RECEIVED				
			APR 25 1980				
			OIL CONSERVATION DIV.				



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

February 14, 1980

Sundance Oil Co.
1776 Lincoln St.
Denver, Colorado 80203

Vernon Newman #1

Gentlemen:

The following is a Deviation Survey of the above well located in Roosevelt County, New Mexico.

490'-1/2
984'-3/4
1478'-1
1540'-1
1910'-1
2410'-1

2908'-1 1/4
3406'-1
3900'-1
4330'-1
4360'-1 T.D.

Yours truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 14th day of February, 1980 by Arnold Newkirk.

MY COMMISSION EXPIRES:

April 9, 1980

NOTARY PUBLIC