STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

WO, OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.\$.G.5.		
LAND OFFICE	1	
OPERATOR	1-	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

WO. OF COMPER RECEIVED	O'L CONSERVATION DIVIS	Form C-103
DISTRIBUTION	P. O. BOX 2088 Revised 10-1	
SANTA FE	SANTA FE, NEW MEXICO 875	01
FILE		5a. Indicate Type of Lease
U.\$.G.5,		State Fee X
LAND OFFICE]	
OPERATOR	j	5, State Oil & Gas Lease No.
CIMID	DV MOTICES AND DEDOGTS ON WELLS	
SUNUX	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT.	RESERVOIR.
USE "APPLICAT	ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER- SHUT-IN	
2. Name of Operator		8. Farm or Lease Name
SUNDANCE OIL COMPANY		
3. Address of Operator		9. Well No.
Suite 510, 1776 Lincoln	n St., Denver, CO 80203]
4. Location of Well		10. Field and Pool, or Wildcat
		1
UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM		BO Wildcat
West	on 35 Township 6 South RANGE 32	Fast (
THE LINE, SECTION	ON TOWNSHIP RANGE	MMPM. ()
m	777777 =	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	11111 4446' GL, 4458' KB	Roosevelt
15.		
Check ,	Appropriate Box To Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
র্ম্বর্ য		
TEMPORARILY ABANDON AND	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CO	EDENT JOB
	OTHER	·
OTHER	——————————————————————————————————————	
12 D O D Completed On	perations (Clearly state all pertinent details, and give pertine	ent dates including actimated date of starting any proposed
work) SEE RULE 1103.	perations (ciecity state are pertinent details, and give pertine	me dutes, including estimated dute of starting any proposed
		•
_		
Wall tampamamily abanda	oned pending approval to P & A. Perf	Forated 4269-81' w/2 snf Acidized
well temporarily abando	The pending approval to P & A. 1911	- 1000 % Control 0
) ball sealers. Average rate 3.2 BPM	
water. Perforated 4237	7-4245' w/2 spf. Acidized w/5000 gal.	20% NE + 80 ball sealers. Average
rate 5 BPM at 3200#. S	Swabbed & recovered 100% water. Reper	forated & acidized w/6000 gal. 20%
	ered 100% water. Well SI.	,
acia. Swabbed a recove	red 100% water. Werr 31.	
	•	
	i	·
	·	
	•••	
•		
18. I hereby certify that the information	above is true and complete to the best of my knowledge and	belief.
	ρ_{\sim} . ρ_{\sim}	
V. N V(1)	11/2 A	Duraduration
SIENED MCMAILLY. 1	Munt vice President,	Production April 22, 1980
- Richard O. Dimit		
Control of the second of the s		
gay to the second		
j **:} :		

Ex-peries 4/28/81