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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SUNDANCE OIL COMPANY		8. Farm or Lease Name Newman
3. Address of Operator Suite 510, 1776 Lincoln St., Denver, CO 80203		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>6 South</u> RANGE <u>32 East</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat, San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4446' GL		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SET PRODUCTION CASING <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 4360' (TD). Schlumberger ran SNP & DLL/RXO logs. Ran DST from 4230' to 4330'. Ran 142 jts. 4 1/2", 10.5#, K-55 casing. Set at 4360'. Cemented w/150 sx 50/50 Pozmix, 2% gel, 6# salt, 1/4# cello flakes. Plug down at 1:30 p.m. 2/13/80. Pressured to 1000#, held okay. Rig released at 3 p.m. 2/13/80. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Dunit TITLE Vice President, Production DATE 2/18/80

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. 1, Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

FEB 20 '80

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