

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)Form approved
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-28130-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990'/N 1945'/W Sec. 32, T-2-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4247.3 GR 4263 KDB

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 32, T-2-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Roosevelt

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spudding and casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-80 Spudded 17 1/2" surface hole at 9:00 p.m. CST 3-1-80.

3-2-80 Finished 17 1/2" hole at 10:30 a.m. CST 3-2-80. Ran 9 jts 13 3/8" 48# H40 casing, effective length 365', and set from 357' to 24' RKB. Setting depth includes Howco guide shoe at 357' and insert self fill-up float valve at 317'. Cemented with 350 sacks Class "C" with 2% calcium chloride. Circulated 150 sacks to the surface. Plug down at 3:30 p.m. CST 3/2/80. Float equipment held okay. WOC.

3-3-80 WOC. Nippling up wellhead and BOPs.

3-4-80 Hydrotested pipe rams, blind rams and choke manifold to 3000#. Tested hydril to 2000#. WIH with 12 1/4" bit, tagged cement at 283', drilled to 350' and tested casing to 1000#. Continued drilling 12 1/4" intermediate hole.

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark E Brown

TITLE Production Engineer

DATE March 11, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

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