	DISTRIBUTION SANTA FE	REQUEST FO	NSERVATION COMMENT	Fhim C -104 Supersedes Old C-104 and C-110 Etlective 1-1-65	
	FILE		AND SPORT OIL AND NATURAL GA	S	
ł	LAND OFFICE				
ŀ	GAS OPERATOR				
I. PRORATION OFFICE					
	Address	EP Operating Company			
P.O. Box 4815, Midland, TX 79704 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: Oil Dry Gas			
	Change in Ownership X	Casinghead Gas Condens.	ate		
If change of ownership give name and eddress of periods owner Enserch Exploration, Inc., P.O. Box 4815, Midland, TX 79704 II. DESCTIPTION OF WELL AND LEASE Lease Name Amoco State Well No. Pool Name, Including Formation North Peterson Pennsylvanian State, Federal or Fee State 1				1, TX 79704	
	Unit LetterL	80 Feet From The South Line	and660 Free Free Train Th	• Kest	
	Line of Section 16 Town	nship 4-S Range	33-E , NMPM, ROOSE	evelt County	
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll	ER OF OIL AND NATURAL GAS	Mittless four against a mitter at		
	Phillips-Petroleum Comp Nome of Authorized Transporter of Case	Dany-Trucks	4001 Penbrook, Odessa, Address (Give address to which approve	d copy of this form is to be sent)	
	Transwestern Pipeline (Company	FirstNat'1.BankBldg, St		
	If well produces oil or liquids, give location of tarks.	L 16 4S 33E	Yes	11/11/80	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				Plug Back Same Res'v. Diff. Ros'v.	
	Designate Type of Completio	n – (X)	Total Depth	Р.В.Т.D.	
	Date Spudded	Date Compl. Ready to Prod.	Top Cill/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Dasing Shoe	
Perforations					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after scovery of total volume of loud all und must be equilitour able for this depth or be for full 24 hours) OH WELL					
	Date First New Cil Run To Tanks			Choza Size	
	Lergit of Test	Tubing Pressure	уль пр никезия 		
	Actual Prod. During Test	C11+3518.	-1,sf-8bi8.		
	GAS WELL				
	Actual Frod. Toot-MCF/D	Lander of the		Gravity of Condensate	
	Testing Method (pirol, back pr.)	Tubing Press 20 (Shut-in)	Casing Procesure (Shut-in)	Choke Size	
vi	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED JUN 1 2 1985 19 ORIGINAL SIGNED BY JEERY SEXTON DISTRICT I SUPERVISOR		
			TITLE		
	DistrictProductionManager, NewEnserchExploration Managing General Partner (Date)		able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.		