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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
b. State Oil & Gas Lease No.	
L-4401	

1a. TYPE OF WELL					7. Unit Agreement Name		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					8. Farm or Lease Name		
2. Name of Operator					9. Well No.		
Enserch Exploration, Inc.					1		
3. Address of Operator					10. Field and Pool, or Wildcat		
P. O. Box 4815, Midland, Texas 79701					Midland North Peterson Penn		
4. Location of Well					12. County		
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM					Roosevelt		
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>4S</u> RGE. <u>33E</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
4-16-80	5-22-80	6-4-80	4387.7 GR	4388.7'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
8770'	8340'		→	All			
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made		
7826'-37' (12 holes) Penn					No		
26. Type Electric and Other Logs Run					27. Was Well Cored		
DLL/MSFL, CNL/FDC, BHC Sonic, CBL					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	40#	329'	17-1/2"	350 sx. (Circulated)			
9-5/8"	36#	2035'	12-1/4"	920 sx.			
5-1/2"	15.5# & 17#	8764'	8-3/4"	800 sx.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7776'	7776'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8285'-8300', .40", 11 holes				DEPTH INTERVAL			
7826'-37', .40", 12 holes				AMOUNT AND KIND MATERIAL USED			
				8285'-8300' 2000 gals. 15% HCL			
				7826'-37' 150 gals. 15% MCA & 2000 gals. MOD 303			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-4-80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-6-80	24	20/64"	→	172.50	220	2	1275/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150 psi	Packer	→	172.50	220	2	45.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented during test						M. V. Selz	
35. List of Attachments							
Deviation Record, Logs, DST Charts							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>H. F. Bennett</u>				TITLE <u>Prod. Superintendent</u>		DATE <u>6-10-80</u>	