NU OF COMENNELLS O			
DISTRIBUTION		L CONSERVATION COMMISSION	
SANTA FE	REQUE	ST FOR ALLOWABLE	Form C-104
FILE		AND	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	
LAND OFFICE			
TRANSPORTER OIL	<b>_</b>		
GAS OPERATOR			
PRORATION OFFICE			
Operator			
Enserch Exploration	n Inc		
Address			
P. O. Box 4815, Mic	dland, Texas 79701		
Reason(s) for filing (Check prop	per box)	Other (Rlease explain)	
New Well	Change in Transporter of:	CASINGHEAB	GAS MUST NOT HE
Recompletion	Oil Dry		38 DI 97 Y O
Change in Ownership	Casinghead Gas 🗌 Cor	ndensate	ACEPTION TO RAME
If change of ownership give n			
and address of previous owne			
DESCRIPTION OF WELL			
Lease Name	Well No.; Pool Name, Including	g Formation / Kind of L	Pase
Amoco State	1		Lease No
Location		Bolt I Chill / Actual	deral or Fee State L-4401
Unit Letter L ;;	1980 Feet From The South	1 (ne gpd 660	Nest
	restrom the outcil	Line and Feet Fi	rom The West
Line of Section 16	Township 4S Range	33E , NMPM, R	oosevelt
			County
	PORTER OF OIL AND NATURAL		
Name of Authorized Transporter	of Oil 👗 or Condensate 🗌		pproved copy of this form is to be sent)
Amoco Production Co	ompany	P. O. Box 1725. Mid1	and Texas 79702
	of Casinghead Gas 🚺 🛛 or Dry Gas 📋	Address (Give address to which ap	oproved copy of this form is to be sent)
Cities Service Comp		Bluitt Gasoline Plan	t, Milnesand, N.M. 88125
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	<u>, L 16 4S 33E</u>	No	
If this production is commingle	ed with that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Besty, Diff. Bast
Designate Type of Comp	oletion - (X) X	X I Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-16-80	6-4-80	8770'	8340'
Elevations (DF, RKB, RT, GR, e		Top Oil/Gas Pay	Tubing Depth
4387.7' GR	Penn	7826'	
Perforations		7820	7776 <sup>†</sup> Depth Casing Shoe
7826'-37' (12 holes	)		8764'
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	329'	350 sx. (Circ.)
		2035'	
12-1/4"	9-5/8"	2055	920 SX.
	<u>9-5/8"</u> <u>5-1/2"</u>	8764'	920 sx. 800 sx.
12-1/4"	9-5/8"		
12-1/4" 8-3/4" TEST DATA AND REQUES	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be	8764' 7776' after recovery of total volume of load	800 sx.
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this	8764' 7776' after recovery of total volume of load depth or be for full 24 hours)	800 sx. oil and must be equal to or exceed top allo
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank:	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	800 sx. oil and must be equal to or exceed top allo
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6-4-80	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing	oil and must be equal to or exceed top allows lift, etc.)
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6-4-80 Length of Test	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure	8764' 7776' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	800 sx. oil and must be equal to or exceed top allow s lift, etc.) Choke Size
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6-4-80 Length of Test 24 Hours	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi	8764' 7776' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer	800 sx. oil and must be equal to or exceed top allo s lift, etc.) Choke Size 20/64"
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6-4-80 Length of Test	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbls.	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bble.	800 sx. oil and must be equal to or exceed top allo s lift, etc.) Choke Size 20/64'' Gas-MCF
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 6-4-80 Length of Test 24 Hours	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi	8764' 7776' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer	800 sx. oil and must be equal to or exceed top allow s lift, etc.) Choke Size 20/64''
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12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbls.	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bble.	800 sx. oil and must be equal to or exceed top allow s lift, etc.) Choke Size 20/64'' Gas-MCF
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test GAS WELL	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbls. 172.50	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbls. 2	800 sx. oil and must be equal to or exceed top allow s lift, etc.) Choke Size 20/64'' Gas-MCF 220
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test GAS WELL	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbls. 172.50	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbls. 2	800 sx. oil and must be equal to or exceed top allow s lift, etc.) Choke Size 20/64'' Gas-MCF 220
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbls. 172.50 Length of Test	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water - Bbls. 2 Bbls. Condensate/MMCF	800 sx. oil and must be equal to or exceed top allow s lift, etc.) Choke Size 20/64" Gas-MCF 220 Gravity of Condensate
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbis. 172.50 Length of Test Tubing Pressure (Shut-in )	8764 '     7776 '     after recovery of total volume of load     depth or be for full 24 hours)     Producing Method (Flow, pump, gas     Flowing     Casing Pressure     Packer     Water - Bbls.     2     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERY	800 sx.   oil and must be equal to or exceed top allow   s lift, etc.)   Choke Size   20/64"   Gas-MCF   220   Gravity of Condensate   Choke Size   Choke Size
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbis. 172.50 Length of Test Tubing Pressure (Shut-in )	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	S00 sx. all and must be equal to or exceed top allow s lift, etc.) Choke Size 20/64'' Gae-MCF 220 Gravity of Condensate Choke Size VATION COMMISSION 1.2. 198(1)
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI L hereby certify that the rules	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbls. 172.50 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water - Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV JUN	800 sx.     oil and must be equal to or exceed top allows     s lift, etc.)     Choke Size     20/64"     Gas-MCF     220     Gravity of Condensate     Choke Size     Choke Size     210     Gravity of Condensate     Choke Size     200     Gravity of Condensate     Choke Size     YATION COMMISSION     12, 198()     19
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules of Commission have been compli-	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbls. 172.50 Length of Test Tubing Pressure (Shut-in ) IANCE	8764 ' 7776 ' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV JUN	S00 sx. all and must be equal to or exceed top allow s lift, etc.) Choke Size 20/64'' Gae-MCF 220 Gravity of Condensate Choke Size VATION COMMISSION 1.2. 198(1)
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules of Commission have been compli-	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi 0il-Bbls. 172.50 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given	8764 '     7776 '     after recovery of total volume of load     depth or be for full 24 hours)     Producing Method (Flow, pump, gas     Flowing     Casing Pressure     Packer     Water - Bbls.     2     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERVING     APPROVEB     By     Man W.     Geold	800 sx.     oil and must be equal to or exceed top allows     s lift, etc.)     Choke Size     20/64"     Gas-MCF     220     Gravity of Condensate     Choke Size     Choke Size     210     Gravity of Condensate     Choke Size     200     Gravity of Condensate     Choke Size     YATION COMMISSION     12, 198()     19
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12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 HOUTS Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI ( hereby certify that the rules of Commission have been compli-	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbis. 172.50 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	8764 '     7776 '     after recovery of total volume of load     depth or be for full 24 hours)     Producing Method (Flow, pump, gas     Flowing     Casing Pressure     Packer     Water - Bbls.     2     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERVING     APPROVEB     BY     TITLE	800 sx.     oil and must be equal to or exceed top allo     s lift, etc.)     Choke Size     20/64''     Gas-MCF     220     Gravity of Condensate     Choke Size     Choke Size     ATION COMMISSION     12,198()     19
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 HOURS Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules of Commission have been compli- above is true and complete to DATA ACTUAL	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbis. 172.50 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	8764 '     7776 '     after recovery of total volume of load of depth or be for full 24 hours)     Producing Method (Flow, pump, gas Flowing     Casing Pressure     Packer     Water - Bbls.     2     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERV     APPROVEB     BY     TITLE     This form is to be filed in If this is a request for all	800 sx.     oil and must be equal to or exceed top allo     s lift, etc.)     Choke Size     20/64''     Gas-MCF     220     Gravity of Condensate     Choke Size     Choke Size     Arrow of Condensate     Choke Size     VATION COMMISSION     1 2, 1980     , 19     Mustate     OIS     n compliance with RULE 1104.     owable for a newly drilled or deepene
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 HOURS Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules of Commission have been compli- above is true and complete to A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbls. 172.50 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief. MARCE - H.F.Burnett Signature)	8764 '     7776 '     after recovery of total volume of load of depth or be for full 24 hours)     Producing Method (Flow, pump, gas Flowing     Casing Pressure     Packer     Water - Bbls.     2     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERV     JUN     APPROVEB     By     TITLE     This form is to be filed in If this is a request for all well, this form must be accompared to the second s	800 sx.     oil and must be equal to or exceed top allo     s lift, etc.)     Choke Size     20/64"     Gas-MCF     220     Gravity of Condensate     Choke Size     Choke Size     VATION COMMISSION     12,1980     , 19     Mutture     Gist     n compliance with RULE 1104.     owable for a newly drilled or deepene- panied by a tabulation of the deviation
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 HOURS Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules of Commission have been compli- above is true and complete to DATA ACTUAL	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi 011-Bbls. 172.50 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief. MANCE ANCE	8764 '     7776 '     after recovery of total volume of load     depth or be for full 24 hours)     Producing Method (Flow, pump, gas     Flowing     Casing Pressure     Packer     Water - Bbls.     2     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERVING     APPROVEB     BY     JUN     Approve     BY     Geolo     Title     Casing is to be filed in     If this is a request for all     well, this form must be accomptests taken on the well in accomptest	800 sx.     oil and must be equal to or exceed top allo     s lift, etc.)     Choke Size     20/64"     Gas-MCF     220     Gravity of Condensate     Choke Size     Choke Size     Arrow of Condensate     Choke Size     VATION COMMISSION     1 2, 1980     , 19     Maxter     ODE     n compliance with RULE 1104.     owable for a newly drilled or deepener     panied by a tabulation of the deviation     cordence with RULE 111.
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIE thereby certify that the rules of Commission have been compli- above is true and complete to M.M.M.M.M.M. Production Superint of	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi Oil-Bbls. 172.50 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief. MARCE - H.F.Burnett Signature)	8764 '     7776 '     after recovery of total volume of load of depth or be for full 24 hours)     Producing Method (Flow, pump, gas Flowing     Casing Pressure     Packer     Water - Bbls.     2     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERV     JUN     APPROVEB     By     TITLE     This form is to be filed in     If this is a request for all     well, this form must be accomptend for all     well, this form of this form     All sections of this form	800 sx.     oil and must be equal to or exceed top allow     s lift, etc.)     Choke Size     20/64"     Gas-MCF     220     Gravity of Condensate     Choke Size     Choke Size     VATION COMMISSION     12,1980     , 19     Mutture     GISE     n compliance with RULE 1104.     owable for a newly drilled or deepener     panied by a tabulation of the deviation     cordance with RULE 111.     must be filled out completely for allow     weils.
12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: 6-4-80 Length of Test 24 HOURS Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules of Commission have been compli- above is true and complete to A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.A.	9-5/8" 5-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this Date of Test 6-6-80 Tubing Pressure 150 psi 011-Bbls. 172.50 Length of Test Tubing Pressure (Shut-in) IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief. MANCE ANCE	8764 '     7776 '     after recovery of total volume of load of depth or be for full 24 hours)     Producing Method (Flow, pump, gas Flowing     Casing Pressure     Packer     Water - Bbls.     2     Bbls. Condensate/MMCF     Casing Pressure (Shut-in)     OIL CONSERV     JUN     APPROVEB     By     TITLE     This form is to be filed in     if this is a request for all     well, this form must be accompleted     Fill out only Sections I,	800 sx.     oil and must be equal to or exceed top allo     s lift, etc.)     Choke Size     20/64"     Gas-MCF     220     Gravity of Condensate     Choke Size     Choke Size     VATION COMMISSION     12,1980     , 19     Muttack     owable for a newly drilled or deepene- panied by a tabulation of the deviation cordance with RULE 111.     must be filled out completely for allow