

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 12-1-79

|                      |  |
|----------------------|--|
| NAME OF LAND REVENUE |  |
| DISTRIBUTION         |  |
| DATE                 |  |
| FILE                 |  |
| U.S.G.               |  |
| LAND OFFICE          |  |
| OPERATIONS           |  |

SUNDAY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A WELL THAT IS A SOURCE OF POLLUTION OR IS A DIFFERENT RESERVOIR.  
SEE INSTRUCTIONS FOR A PERIOD OF 10 YEARS FOR A WELL THAT IS A SOURCE OF POLLUTION.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Enserch Exploration, Inc.

Address of operator

1230 River Bend Drive, Suite 136, Dallas, Texas 75247

Location of well

UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE SECTION 16 TOWNSHIP 4S RANGE 33E

11. Elevation (Show whether DL, RF, GR, etc.)

4387.7 GR

|                              |             |
|------------------------------|-------------|
| 10. Name of lease            |             |
| 11. State of Gas Lease No.   | L-4401      |
| 12. Field Agreement No.      |             |
| 13. Field Lease No.          | Amoco State |
| 14. Well No.                 | 1           |
| 15. Field and Pool, or other | Wildcat     |
| 16. County                   | Roosevelt   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIRS/REMEDIAL WORK ☐  
REPAIRS/REMEDIAL WORK ☐  
REPAIRS/REMEDIAL WORK ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Drilling Operations

☒

12. Describe proposed or completed operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 8770', total depth. Ran FDC/CNL from 8758' to 6200' and DLL from 8700' to base of surface casing at 2035'. Set 5-1/2" casing at 8754' (15.5# set to 6922' and 17.0# from 6922' to 8754'). Cemented with 800 sacks class "H" + .6% Halad 22-A + 6# salt/sack + .75% CFR-2 mixed at 15.6 ppg. Bumped plug with 2000 psi on May 26, 1980. Waited on cement 18 hours.

Released rig on May 26, 1980. Presently waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

C. H. Peoples

Regional Drilling Manager

DATE June 5, 1980

Orig. Signed By

Jerry Sexton

Dist. 1, Supv.

JUN 10 1980

COPIES BY

TITLE

DATE

DITIONS OF APPROVAL