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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4401	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Amoco State
3. Address of Operator P. O. Box 4815, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4387.7' GR	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/29/80: Rigged up PBCP Services. Welex ran CBL from 8352'-6700'. Set CIBP @ 8350' w/10' cement on top of plug.

5/30/80: Spotted 150 gals. 15% MCA acid @ 8300'.

5/31/80: Perforated from 8285-8300' (11 holes), .40 size. Set RTTS packer @ 8167'. Acidized w/2000 gals. 15% NE FE HCL. Maximum treating pressure 5200#, average 5000#, average rate 3 BPM. ISIP 3500#, 1 hr. SIP 2700#. Opened well to pit and pressure bled to 0 immediately. Swabbed 4 hrs., recovered 60 bbls. spent acid & KCL water, no show oil or gas.

6/1/80: Swabbed well dry in 4 hrs. Recovered 50 bbls. spent acid & KCL water, no show oil or gas.

6/3/80: Unset RTTS packer. Set HOWCO cement retainer @8240'. Perforated 1 jet shot/ft. from 7826' to 7837' (12 holes).

6/4/80: Spotted 150 gals. 15% MCA @ 7837'. Set RTTS packer at 7702'. Acidized w/2000 gals. MOD 300 Maximum treating pressure 5200#, average 4800#, injection rate 2.4 BPM. ISIP 4600#, 1 hr. SIP 2000#. Opened to pit and pressure dropped to 0 immediately. Swabbed 1½ hrs. and well kicked off. Recovered 30 bbls. spent acid & KCL water while swabbing. Well flowed 18 hrs. on 18/64" choke, FTP 100-150#. Produced 200 bbls. oil, 19 bbls. water, 190 MCFPD gas.

6/5/80: Flowed 2 hrs., FTP 100#, produced 22 bbls. 43.5 gravity oil, no water, 190 MCF gas. Pulled RTTS packer. Set Baker Model R packer @ 7776'.

6/6/80: 12 hr. SITP 400#. Opened on 20/64" choke. Flowed 24 hrs., recovered 204 bbls. oil, 20 bbls. KCL water, 225 MCFPD gas, FTP 100-150#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Prod. Superintendent DATE June 6, 1980

APPROVED BY Jerry Sexton TITLE Prod. Superintendent DATE JUN 9 1980

CONDITIONS OF APPROVAL: None