

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator BHP Petroleum (Americas) Inc.	8. Farm or Lease Name Bledsoe
3. Address of Operator P. O. Drawer 2437 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>6-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat South Peterson Penn Assoc
15. Elevation (Show whether DF, RT, GR, etc.) 4402.3 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Original approval to P&A this well was granted in December 1985. We plan to P&A this well in the first quarter of 1987.
- See attached "Completion Data Sheet" for well schematic.
- We propose to plug and abandon the well as follows:
 - Set a CIBP at approximately 7500' w/3 sx of cmt on top.
 - Load hole with 10# salt gel.
 - Spot 25 sx cmt across top of Abo at 6490'.
 - Shoot off csg above cmt plug at approximately 6000' and pull csg from well.
 - Spot 25 sx cmt across top of cut-off casing at 6000'. Leave 1/2 in and 1/2 out. 100' PLUG
 - Spot 25 sx cmt across bottom of 8 5/8" casing @ 3293'. Leave 1/2 in and 1/2 out. 100' PLUG
 - Spot 25 sx cmt at 1800' inside 8 5/8" casing above salt section. 100' PLUG
 - Spot 10 sx cmt plug at surface.
 - Weld on NMOCC approved P&A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Brown TITLE Regional Manager DATE 11/24/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE DEC 1 1986

CONDITIONS OF APPROVAL, IF ANY:

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C.C.P.
HOBBS OFFICE

Use Meads
Well No 1 Sec. 11 T 6S R 33E
Roosevelt Co., New Mexico

DIVISION

FIELD

LOCATION

Southern

Granite wash

1874' FNL, 766' FEL

WELL PROFILE

TD	DRILL PIPE 7900'	LOG
PBTD	DRILL PIPE 7868'	GAMMA-RAY

ELEVATION

DATUM POINT - GRD-KB-OF

4402.3 GR

DATUM POINT ELEVATION

4418.1 KB

CASING DESIGN

SIZE	WEIGHT	GRADE	THREAD	COUPLING	MAKE	NO. JTS	FOOTAGE	SACKS
13 3/8	48	H40	8RD	ST&C		9	369'	350
8 5/8	24/32	J55	8RD	ST&C		83	3293'	1400
4 1/2	10.5/11.6	K55	8RD	LT&C, ST&C		205	7880'	400
TOC @ 6816'								
2 3/8	tbg						7795'	

PERFORATED
INTERVAL

FORMATION

REMARKS

7695-7859

Granite wash

Acid w/4000 gals 7 1/2% NEFE. Frac
w/40,000 gals versagel + 45,000#
20-40 sand.

COMMENTS:

IP (10/8/80): P 12 BOPD, 18 BWPD, 67.8 MCFD

4/24/84: Set cmt rtmr at 7684'. Sqz granite wash perfs w/75 sx
Class "H" neat cmt. Spot 250 gals 10% MSA across Cisco.
Perf 7577-79', 82', 91', 7600', 07,10', and 28-38'.
Acidize w/4000 gals NEFE w/1000 SCF N2/bbl. IPF 340MCFD;
Before 2 BOPD.

7577-7638'

7695-7859'

4 1/2" @

7880'

TD 7900'
TD 7868'

SUBMITTED BY

Michael L. Jones
Michael L. Jones

DATE

12/18/85

APPROVED BY

RECEIVED
NOV 26 1986
Q.C.B.
HOBBS OFFICE