

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

ENERGY RESERVES GROUP, INC.

Address
P. O. Box 2437, Midland, TX 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Bledsoe	Well No. 1	Pool Name, including Formation So. Peterson Penn. Assoc.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1874 Feet From The North Line and 766 Feet From The East Line of Section 11 Township 6-S Range 33-E , NMPM, Roosevelt County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company - Trucks	4001 Pembroke, Odessa, TX 79762
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Cities Service Company Warren Pet.	P. O. Box 300, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
H 11 6-S 33-E	Yes 5-1-81

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded 2-6-84	Date Compl. Ready to Prod. 2-12-84	Total Depth 7900'	P.B.T.D. 7680'					
Elevations (DF, RAB, RT, GR, etc.) 4402.3' GR	Name of Producing Formation Cisco	Top Oil/Gas Pay 7577'	Tubing Depth 7572'					
Perforations 7577-7638			Depth Casing Shoe 7880					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8	369	350					
11	8 5/8	3293	1400					
7 7/8	4 1/2	7880	400					
3 7/8	2 3/8	7572	none					

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 340	Length of Test 4 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate None Produced
Testing Method (spot, back pr.) Flowing	Tubing Pressure (Shut-in) 330	Casing Pressure (Shut-in) Packer	Choke Size 24/64

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale Belden Dale Belden
(Signature)
District Clerk
(Title)
3-22-84
(Date)

OIL CONSERVATION DIVISION
APPROVED JUN 29 1984, 19
BY Eddie W. Seay
Oil & Gas Inspector
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 22 1984

C.S.D.
HOBBS OFFICE