

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Bledsoe
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Energy Reserves Group, Inc.
3. Address of Operator
P. O. Box 2437, Midland, Texas 79702

4. Location of Well
UNIT LETTER <u>H</u> LOCATED <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>6-S</u> RGE. <u>33-E</u> NMPN

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3-18-80	4-9-80	9-11-80	4402 GL	4401	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7900	7868		Surf-TD		0

24. Producing Interval(s), of this completion - Top, Bottom, Name
7695 - 7859 Granite Wash

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron Formation Density, Sonic Log, Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	369	17 1/2	350 Sax C	0
8 5/8	32	3293	11	1200 sax HLC & 200 C	0
4 1/2	11.6 & 105#	7880	7 7/8	400 sax H	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None				None	2 3/8	7783	None

31. Perforation Record (Interval, size and number)
7695, 7699, 7702, 05, 12, 17, 24, 29, 32, 35, 37, 76, 86, 97, 7821, 54, 56 & 59 (18 0.40" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7695-7859	4000 acid; Fraced w/ 40000 gal Halliburton Versajet & 45000# 20-40 mesh sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-15-80		Pumping 1 1/4 X 22'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-08-80	24	Open		12	67.8	18	5650
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	225 psi		12	67.8	18	40.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sale being Negotiated	Bill Bunch, Foreman

35. List of Attachments
DST Report. Compensated Neutron - Formation Density, Sonic Log, Dual Laterolog Micro-SFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>W.J. Sandidge</u>	TITLE <u>District Engineer</u>	DATE <u>10/14/80</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3092</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4422</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>7675</u>	T. Morrison _____	T. _____
T. Tubb <u>5734</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6489</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (XXXXX) <u>7563</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7675 to 7900 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1900	1900	Red Beds				
1900	2800	900	Salt & Anhydrite				
2800	6500	3700	Salt, Limestone & Shale				
6500	7500	1000	Shale				
7500	7675	175	Limestone				
7675	7900	225	Granite Wash				
RECEIVED							
OCT 20 1980							
OIL CONSERVATION DIV.							