	• • • • • • • • • • • • • • • • • • • •				(1 4 /4	
				20-04	4-20532	
DISTRIBUTION	NEW MEXICO OIL COL	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Bovised 1-1-55	
SANTA FE	NEW MEXICO SIZE					
FILE				5A. Indicate 7	yer of Leate	
U.S.G.S.				STATE	Gis Leise No.	
LAND OFFICE		•		S. Et Re Of. G	G IS Lease No.	
OPERATOR				777777	://///////////////////////////////////	
TO DOUBLE DEEDEN OF PHIC BACK				X/////////////////////////////////////		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				7. Unit Agrees	ment Name	
In. Type of Work		PLUG B	ACK [
b. Type of Well DRILL X	DEEPEN []	_		8. Farm or Le		
OIL X WELL WELL	O HER	SINGLE MULT	IPLE ZONE	Bleds	oe	
L. N. E. e. of Courage				9. Well No.		
Energy Reserves	Group, Inc.			10. Field and	Foot, or Wildrat	
3. A caress of Operator				Wildcat		
P. 0. Box 2437,	Midland, Texas 79702	Nort	h	TITITI	THITTING	
4. Longition of Well UNIT LETTER	H LOCATED 1874	FEET FROM THE				
AND 766 FEET FROM T	HE East LINE OF SEC. 11	TWP. 6-S RGE. 33	-L		MHHH.	
) [2. County		
		<i>[[]</i>	###	Roosevelt		
	*********	19. Promsed Depth 18	A. Fermatio	ou 7///////	C. But my or C.T.	
			ranite	Wash	Rotary	
21. Elevations johou whether DF, I	R(I, etc.) 21A. Kind & Status Flug. Bon	d 218. Drilling Contractor	1 411100	22 Approx.	Date Work will start	
4402.3 GL	Blanket on file	Rial Drlg. Co.		Marc	ch 19, 1980	
23.		AND CEMENT PROGRAM				
			1010110	E COVENT !	EST. TOP	
SIZE OF HOLE	SIZE OF CASING WEIGHT PER F		SACKSU	300	Circ.	
17 1/2"	13 7/0	350 3300	l	525	1650	
11	0 5/0		l	700	5600	
7 7/8"	4 1/2" 11.6# & 10	γ. 5π	ı	i		
				1 101 C	ina	
Playout Prevent	ionProgram: Shaffer 10" Se	eries 1500 Type LWS	; Hydri	1 10" Ser	162	
1500 Type GK; K	ionProgram: Shaffer 10 Se -80 Hydril Accumulator; 5	station Control Ma	nitola.			
1000 17	•					
**	*Cement on the intermediate	e casing must be br	ought t	rom the		
	top of the salt or anhydr circulating with cement o	ite. Inis can be u	ton of	the salt.		
	circulating with cement o	r a by coor at the	cop o.	one surer		
					•	
		•				
					AND DEDPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PR	OPOSEO PROGRAM: IF FHCPOSAL IS TO DEE	PEN OR PLUG BACK, GIVE DATA O	N PRESENT F	RODUCTIVE IONE	AND PROPERTY ALT THE	
The zone, give be coopy prevent	m above in sue Ad complete to the best of	my knowledge and belief.				
I HELEON THE THE HILLIAM				_	- 0 0	

***SEE ABOVE

SUPERVISOR DASTER A

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OIL CONSERVATION DIV.

All distances must be from the outer boundaries of the Sectio Well No. Cherator Eledsoe Energy Reserves Group County Range Township Section Unit Letter Roosevelt 33 East 6 South Actual Enclage Location of Well: line and 766 feet from the North Dedicated Acreage: Producing Formation Ground Level Elev. Acres Wildcat 4402.3 Granite Wash 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information conis true and complete to the W. J. Sandidge District Engineer -766 Energy Reserves Group, Inc March 7, 1980 I heinty certify that the well lacation March 4, 1930

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OIL CONSERVATION BIV.

