

REGISTRATION	
EXPLORATION	
PRODUCTION	
TRANSPORTATION	
SALES	
OTHER	
REGISTRATION	
EXPLORATION	
PRODUCTION	
TRANSPORTATION	
SALES	
OTHER	

OIL CONSERVATION DIVISION
P. O. BOX 2048
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CASINGHEAD GAS MUST NOT BE
BURNED AFTER 7/1/81
UNLESS AN EXEMPTION IS OBTAINED
BY 12-4-80

SHELL OIL COMPANY

P. O. Box 991, HOUSTON, TX 77001

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter oil

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
SHELL ASKEW	1	STINGRAY PENN	XXXXXXXXXX Fee	2053

Location
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST
Line of Section 2 Township 5S Range 32E . NUPU ROOSEVELT

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
MOBIL OIL CORP.	P. O. BOX 693 TATUM, NEW MEXICO 88267
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually condensed? When

If this production is commingled with that from any other lease or pool, give commingling order number

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restr. ☐ Diff. ☐		
Date Spudded 4-9-80	Date Compl. Ready to Prod. 7-25-80	Total Depth 8973'	P.B.T.D. 8280'
Elevation (DF, RAB, RT, GR, etc.) 4493.2' GR	Name of Producing Formation PENNSYLVANIAN	Top Oil/Gas Pay 7733'	Tubing Depth 8330'
Productions 7733' - 7763'			Depth Casing Shoe

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	40'	40 sx Redi Mix
17 1/2"	13 3/8"	412'	550 sx Class C
12 1/4"	8 5/8"	3325'	750 sx Class H, 800s
7 7/8"	5 1/2"	8330'	1770 sx Class H

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/30/80	Date of Test 4-3-81	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24	Tubing Pressure 40	Casing Pressure 0	Choke Size
Actual Prod. During Test 27	Oil - Bbls. 5	Water - Bbls. 22	Gas - MCF 8

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
(Signature)

SUPERVISOR, REGULATORY AND PERMITTING
(Title)

4-14-81

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with rule 104.

If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a resolution of the tests taken on the well in accordance with rule 111.

All sections of this form must be filled out completely for all on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

Separate Form C-104 must be filed for each pool in the well.