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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
NM 20533	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
Shell Oil Company										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
P.O. Box 991, 237 T&C, Houston, TX 77001										Wildcat, Stingray Penn	
4. Location of Well										12. County	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM										Roosevelt	
THE <u>west</u> LINE OF SEC. <u>2</u> TWP. <u>5S</u> RGE. <u>32E</u> NMPM.											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-9-80		5-25-80		7/25/80		4493.2' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
8973'		8280'				Rotary Tools Rotary		No			
24. Producing interval(s), of this completion - Top, Bottom, Name									25. Was Well Cored		
7733'-7763'									Yes		
26. Type Electric and Other Logs Run											
MLL/ML, GNL/GR											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		conductor		40'		24"		40 sx Redi Mix		0	
13 3/8"		48#		412'		17 1/2"		550 sx Class C		0	
8 5/8"		32#		3325'		12 1/4"		750 sx Class H, 800sx Lite		0	
5 1/2"		17,20,15.5,14		8330'		7 7/8"		1770 sx Class H		0	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2 7/8"		7575	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7733'-7763' 15 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						7733-7763		2000 gals 7% HCL			
								3000 gals 20% HCL			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
6/30/80		swabbing						shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
6/30/80		8		--				25		TSTM	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
0		0				75		TSTM		144	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
No gas recorded											
35. List of Attachments											
Inclination Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		A. J. Fore				TITLE Senior Engr. Technician			DATE 7-25-80		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 8034'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 8196'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3067'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4300'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard 5770'	T. Delaware Sand	T. Entrada	T.
T. Abo 6510'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 7134'	T.	T. Chinle	T.
T. Penn. Alphabet 7610'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3067	4300	1233	San Andres				
4300	4370	70	Glorieta				
5770	6510	740	Drinkard				
6510	7134	624	Abo				
7610	7868	258	Penn (Alphabet)				
8034	8196	162	Miss				
8196	--	--	Devonian				
8640	--	--	Pre Cambrian				

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JUL 28 1980

OIL CONSERVATION DIV.

NEW MEXICO OIL CONSERVATION COMMISSION

INCLINATION REPORT

OPERATOR: Shell Oil Company ADDRESS: P.O. Box 991, Houston, Tx 77001
 LEASE: Askew WELL NO.: 1-2
 LOCATION: 1980' FSL & 660' FWL, Sec. 2, T-5-S, R-32-E, Roosevelt Co., New Mexico.

DEPTH:	ANGLE INCLINATION DEGREES:	DISPLACEMENT:	DISPLACEMENT ACCUMULATED:
412	3/4	5.40	5.40
885	0	0	5.40
1702	3/4	10.70	16.10
2302	3/4	7.86	23.96
2804	3/4	6.58	30.54
3325	2	18.18	48.72
3658	1 1/4	7.25	55.97
4197	1	9.43	65.40
4998	1 1/4	17.46	82.86
5284	3/4	3.74	86.60
5748	1/2	4.03	90.63
6250	1	8.78	99.41
6726	1	8.33	107.74
7232	1	8.85	116.59
8184	1	16.66	133.25
8469	1 1/4	6.21	139.46
8971	3 1/4	28.46	167.92

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

John M. Cunningham
 CHEROKEE DRILLING AND DEVELOPMENT CORP.

AFFIDAVIT:

Before me, the undersigned authority, appeared John M. Cunningham known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John M. Cunningham
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 6th day of June, 19 80.

Grace E. Burfeind
 NOTARY PUBLIC

SEAL