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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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O. C. D.  
ARTESIA, OFFICEForm C-103  
Revised 10-1-78

API No. 30-014-20535

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐GAS ☐

OTHER-

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

 UNIT LETTER M . 660 FEET FROM THE south LINE AND 510 FEET FROM  
 THE west LINE, SECTION 29 TOWNSHIP 5-S RANGE 33-E NMPM.

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Peterson H

9. Well No.

1

10. Field and Pool, or Wildcat

Peterson Penn, South

15. Elevation (Show whether DF, RT, GR, etc.)

4371'GR, 4384' RKB

12. County

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-07-83: Baber WSU installed BOP, pulled tbg and packer.

3-08-83: Ran 2-7/8" tbg w/Howco EZ Drill retainer, set at 7120', established injection rate of 2 BPM w/1100#. Pmpd 50 sx Class C. Displaced w/40 BW.

3-09-83: Welded on 5-1/2" pull jt. Found stretch point at 4000'. Cut off 5-1/2" csg at 4000'. Unable to pull free, cut off 5-1/2" csg at 3700'. Started working pipe w/1' of movement.

3-10-83: Circ 150 BW dwn 5-1/2" csg, worked csg free. Pulled &amp; LD 92 jts of 5-1/2" csg.

3-11-83: Ran 2-7/8" tbg and spotted 25 sx plug from 3975-3832'. Pulled up tbg to 3750', spotted 50 sx plug, 3750'-3555'. Pulled tbg to 3550', spotted 50 sx plug, 3550-3380'. Pulled up to 1800' and spotted 50 sx plug, 1800'-1660'. Spotted 27 sx plug from 100' to surface.

3-12-83: Cut off well head and installed marker.

*no marker on loc - in plowed field AB*

BOP EQUIP: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE December 29, 1983

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL &amp; GAS INSPECTOR

7m

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