

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-73

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-041-20535

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 5-S RANGE 33-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Peterson-H

9. Well No.

1

10. Field and Pool, or Wildcat
Peterson Penn, South

11. Elevation (Show whether DF, RT, GR, etc.)

4371' GR, 4384' RKB

12. County
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
MILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recommended procedures are as follows:

1. MI DD unit and BOP.
2. Install BOP and pull tubing and packer.
3. GIH with an EZ drill squeeze retainer on 2 7/8" tubing. Set retainer at 7120', which is + 30' above the top of the Wolfcamp formation. Pressure test retainer to 1000 psi surface pressure.
4. Western to establish pump-in rate and squeeze Todd perforations 7332' to 7341' with 50 sks class "C" neat cement (see note #3). Estimated cement TT @ 7300' = 2:15 hrs. Displace cement with 40 bbl mud laden fluid, MLF. Pull out of retainer plus 1 stand and let excess cement fall on top of the retainer. Pull one more stand and reverse tubing clean.
5. Displace hole with 175 bbl 9.5 ppg MLF. COOH.

See Reverse Side

BOP Equip. Series 900, 3000 #WP, double W/one set pipe rams, one set blind rams, manually operate

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-20-83

JAN 25 1983

APPROVED BY EDDIE W. SEAY TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6. McCullough to freepoint, cut and pull 5 1/2" OD casing. TOC by temperature survey is @ 5210'.
7. GIH with 2 7/8" tubing to 75' below cut-off point and spot 50 sks 14.8 ppg class "C" cement mixed with 2% CaCl₂. Displace cement with MLF. Pull 3 stands and reverse tubing clean. Tag and record top of the plug.
8. Pull tubing to 4350', top of Glorieta, and spot 50 sks 14.8 ppg class "C" cement mixed with 2% CaCl₂. Displace cement with 24 bbl MLF. Pull 3 stands and reverse tubing clean.
9. Pull tubing to 3550', which is + 50' below 8 5/8" casing shoe, and spot 50 sks 14.8 ppg class "C" cement mixed with 2% CaCl₂. Displace cement with 20 bbl MLF. Pull 3 stands and reverse tubing clean. Tag and record top of the plug.
10. Pull tubing to 1800', top of the salt section, and spot 50 sks 14.8 ppg class "C" cement mixed with 2% CaCl₂. Displace cement with 9 bbl MLF. Pull 3 stands and reverse tubing clean.
11. Pull tubing to 100' below surface and spot 27 sks 14.8 ppg class "C" cement mixed with 2% CaCl₂ back to surface.
12. Cut off CHF, weld on 1/2" plate, install permanent marker, fill in hole and clean up location.