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OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-041-20535

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name	
2. Name of Operator										3. Well No.	
Phillips Petroleum Company										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook St., Odessa, Texas 79762										Peterson Penn South	
4. Location of Well											
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM										12. County	
TWP. <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>5-S</u> RGE. <u>33-E</u>										Roosevelt	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
5-28-80		6-24-80		7-19-80		4371' GR, 4384.3' RKB		---			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
8000'		7499'		NA		Rotary		---			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made		
Penn, Top 7300', Bottom 7704'									No		
26. Type Electric and Other Logs Run									27. Was Well Cored		
Schlumberger--CNL-FDC, GR-Cal & DLL-RXO-GR									No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#, K-55		350'		17-1/2"		420 sxs Cl "H" w/2% CaCl ₂		---	
								1/4# Celloflakes; Circ 95		sxs to surface	
8-5/8"		24#, K-55		3496'		11"		800 sxs Cl "H" w/30% DD Tail		---	
5-1/2"		15.5#, K-55		7982'		7-7/8" (w/200		sxs Cl "H" w/2% CaCl. Circ		225 sxs to sur	
29. 6/800 sxs Cl "H" w/30% DD, 2% KCL, .8%/.1% D-19, 1/2#/sx Celloflakes, TOC at 5210'.											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
NA		---		---		---		---		---	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Perf'd 5-1/2" csg: 7332-7341'						DEPTH INTERVAL					
9'--18 shots						7846-7760'					
						AMOUNT AND KIND MATERIAL USED					
						(77 sxs Cl "C", 278 sxs Cl "H" w/5/10% CFR-2)					
						7332-7341					
						acidized w/5000 gals 28% acid.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
---		---						Shut in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
---		---		---		---		---		---	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
---		---		---		---		---		---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
NA										NA	
35. List of Attachments											
Logs will be furnished direct by Schlumberger.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		W. J. Mueller				TITLE				Sr. Engineering Specialist	
										DATE	
										January 9, 1981	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler	1870'	Three Bros.	7518'	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Bough "C"	7645'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2056'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Cisco	7704'	T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Fusselman	7846'	T. Mancos	T. McCracken
T. San Andres	3100'	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	4346'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Tubb Sand	5762'	T. Granite		T. Todilto	
T. Drinkard		T. Delaware Sand		T. Entrada	
T. Abo Shale	6510'	T. Bone Springs		T. Wingate	
Brown Dolomite	7100'			T. Chinle	
Hueco	7210'			T. Permian	
Todd Pay Zone	7300'			T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface/redbed	6301	6386	85	Dolomite/lime
350	1443	1093	Redbed	6386	6445	59	Dolomite
1443	1876	433	Redbed/anhydrite	6445	6458	13	Tubb Sand
1876	1976	100	Anhydrite	6458	6516	58	Abo Shale
1976	2735	759	Anhydrite/salt	6516	6851	335	Shale
2735	3652	917	Anhydrite	6851	6897	46	Abo Shale
3652	4011	359	Dolomite	6897	6927	30	Shale
4011	4209	198	Anhydrite/lime	6927	8000	1073	Shale-lime
4209	4521	312	Dolomite		TD		
4521	5045	524	Anhydrite/salt				
5045	5231	186	Dolomite				
5231	5484	253	Anhydrite/salt				
5484	5633	149	Anhydrite/lime				
5633	6237	604	Dolomite				
6237	6301	64	Tubb sand				
aj							

STATE OF NEW MEXICO
DEVIATION REPORT

Phillips Petroleum
P. O. Box 1967
Houston, Texas 77001

<u>DEPTH</u>	<u>DEVIATION</u>
350	$\frac{1}{4}$
875	$\frac{1}{2}$
1350	$\frac{3}{4}$
1845	$\frac{3}{4}$
2351	1
2847	1
3312	1
3500	1
4000	1
4490	1
5004	$\frac{3}{4}$
5490	$\frac{3}{4}$
5988	3.4
6445	$\frac{1}{2}$
6948	$\frac{3}{4}$
7075	$\frac{3}{4}$
7572	$\frac{3}{4}$
8000	$\frac{3}{4}$

Peterson "H" #1
660' FSL, 510' FWL,
Sec. 29, T5S, R33E
Roosevelt County, New Mexico

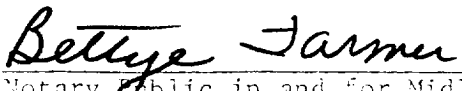
RIAL DRILLING COMPANY, INC.


BY: Ray Peterson
Manager - Sales

STATE OF TEXAS X
 X
COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 7th. day of
July, 1980, by Ray Peterson on behalf of Sterling
Drilling Company.

My Commission Expires:


Notary Public in and for Midland County,
Texas

BETTY V. FARMER, Notary Public
My commission expires November 20, 1981

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

API No. 30-041-20535

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Peterson H
3. Address of Operator Rm 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 5-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Peterson Penn South
15. Elevation (Show whether DF, RT, GR, etc.) 4371' GR, 4384.3' RKB	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER Present Status, future plans ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently shut in. (Perfs 7332-7341')
Evaluating for possible salt water disposal well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr'g Specialist DATE January 9, 1981

APPROVED BY Joe C. [Signature] TITLE Assistant Secretary DATE 1981

CONDITIONS OF APPROVAL, IF ANY:

aj

Expires 1/14/82